UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark	One)		_	
\boxtimes	QUÁRTERLY REPORT PURSUAI ACT OF 1934	NT TO SECTION 1	3 OR 15(d) OF THE SECU	JRITIES EXCHANGE
	For th	e quarterly period er	nded June 30, 2022	
		OR		
	TRANSITION REPORT PURSUAT ACT OF 1934	NT TO SECTION 1	3 OR 15(d) OF THE SECU	RITIES EXCHANGE
	For the transition	period from	to	_
	C	ommission File Numl	ber: 001-14273	
			TORIES N.V.	
	(Exact r	name of registrant as s	pecified in its charter)	
	The Netherlands		Not App	licable
	(State or other jurisdiction of		(I.R.S. Employer Id	
	incorporation or organization) Van Heuven Goedhartlaan 7	R		
	1181 LE Amstelveen	D		
	The Netherlands		Not App	licable
	(Address of principal executive offices	s)	(Zip Co	
		(31-20) 420-	3191	
	(Regis	trant's telephone number	r, including area code)	
		None		
	(Former name, forme	er address and former fis	cal year, if changed since last rep	ort)
Securit	ies registered pursuant to Section 12(b) of th	ne Act:		
Securit	140 regional or parameter 2001 re	Trading		
	Title of each class	Symbol(s)		nge on which registered
	Common Stock (par value EUR 0.02) Common Stock (par value EUR 0.02)	CLB CLB		Stock Exchange dam Stock Exchange
Indi	cate by check mark whether the registrant (1			· ·
Act of	1934 during the preceding 12 months (or fo to such filing requirements for the past 90 d	r such shorter period that		
Rule 40	cate by check mark whether the registrant h 05 of Regulation S-T ($\S 232.405$ of this chapten nit such files). Yes \boxtimes No \square			
compar	cate by check mark whether the registrant in ny, or an emerging growth company. See the nerging growth company" in Rule 12b-2 of the	e definitions of "large a	er, an accelerated filer, a non-acc ccelerated filer," "accelerated file	relerated filer, a smaller reporting er," "smaller reporting company,"
Large ac	ccelerated filer 🗵 Accelerated filer 🗆 🗈	Non-accelerated filer	Smaller reporting company \square	Emerging growth company \Box
	nerging growth company, indicate by check by new or revised financial accounting standard			
	Indicate by check mark whether the	e registrant is a shell con Yes D N		of the Exchange Act).

The number of common shares of the registrant, par value EUR 0.02 per share, outstanding at July 27, 2022 was 46,324,807.

CORE LABORATORIES N.V. FORM 10-Q FOR THE QUARTER ENDED JUNE 30, 2022

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PART I - FINANCIAL INFORMATION

Item 1. Financial Statements

CORE LABORATORIES N.V. CONSOLIDATED BALANCE SHEETS (In thousands, except share and per share data)

(In thousands, except share and per sh	,			
	J	une 30, 2022	D	December 31, 2021
ASSETS	(U	naudited)		
CURRENT ASSETS:				
Cash and cash equivalents	\$	16,148	\$	17,703
Accounts receivable, net of allowance for credit losses of \$2,315				
and \$3,225 at 2022 and 2021, respectively		99,180		96,830
Inventories		52,551		45,443
Prepaid expenses		14,252		14,059
Income taxes receivable		12,319		9,911
Other current assets		5,171		5,109
TOTAL CURRENT ASSETS		199,621		189,055
PROPERTY, PLANT AND EQUIPMENT, net of accumulated				
depreciation of \$309,804 and \$306,461 at 2022 and 2021, respectively		109,176		110,952
RIGHT OF USE ASSETS		57,964		61,387
INTANGIBLES, net of accumulated amortization of \$17,251 and				
\$17,540 at 2022 and 2021, respectively		7,837		8,139
GOODWILL		99,445		99,445
DEFERRED TAX ASSETS, net		68,918		70,462
OTHER ASSETS		34,579		41,413
TOTAL ASSETS	\$	577,540	\$	580,853
LIABILITIES AND EQUITY				
CURRENT LIABILITIES:				
Accounts payable	\$	36,106	\$	29,726
Accrued payroll and related costs		22,830		20,833
Taxes other than payroll and income		6,453		5,931
Unearned revenues		6,527		7,765
Operating lease liabilities		13,008		12,342
Income taxes payable		3,436		6,502
Other current liabilities		7,549		7,683
TOTAL CURRENT LIABILITIES		95,909		90,782
LONG-TERM DEBT, net		186,979		188,636
LONG-TERM OPERATING LEASE LIABILITIES		44,231		49,286
DEFERRED COMPENSATION		31,646		39,101
DEFERRED TAX LIABILITIES, net		23,322		24,336
OTHER LONG-TERM LIABILITIES		21,686		27,711
COMMITMENTS AND CONTINGENCIES		,		.,.
EQUITY:				
Preference shares, EUR 0.02 par value; 6,000,000 shares authorized,				
none issued or outstanding		_		_
Common shares, EUR 0.02 par value; 200,000,000 shares authorized,				
46,454,264 issued and 46,324,807 outstanding at 2022 and 46,454,264				
issued and 46,349,397 outstanding at 2021		1,188		1,188
Additional paid-in capital		104,779		101,120
Retained earnings		72,601		68,349
Accumulated other comprehensive income (loss)		(4,749)		(10,133)
Treasury shares (at cost), 129,457 at 2022 and 104,867 at 2021		(4,682)		(4,075)
Total Core Laboratories N.V. shareholders' equity		169,137		156,449
Non-controlling interest		4,630		4,552
TOTAL EQUITY		173,767		161,001
TOTAL LIABILITIES AND EQUITY	\$	577,540	\$	580,853
TO THE ELIBERTHE PAGE 1	9	377,340	Ψ	200,023

CORE LABORATORIES N.V. CONSOLIDATED STATEMENTS OF OPERATIONS

(In thousands, except per share data)

	Three Months Ended June 30,			Ended	
		2022		2021	
		(Una	udited)	ed)	
REVENUE:					
Services	\$	85,422	\$	86,263	
Product sales		35,476		32,482	
Total revenue		120,898		118,745	
OPERATING EXPENSES:					
Cost of services, exclusive of depreciation expense shown below		68,166		67,098	
Cost of product sales, exclusive of depreciation expense shown below		29,791		26,743	
General and administrative expense, exclusive of depreciation expense shown					
below		6,847		9,670	
Depreciation		4,189		4,576	
Amortization		171		175	
Other (income) expense, net		82		(2,317)	
OPERATING INCOME (LOSS)		11,652		12,800	
Interest expense		2,707		2,530	
Income (loss) from continuing operations before income taxes		8,945		10,270	
Income tax expense (benefit)		1,789		2,053	
Income (loss) from continuing operations		7,156		8,217	
Net income (loss)		7,156		8,217	
Net income (loss) attributable to non-controlling interest		90		157	
Net income (loss) attributable to Core Laboratories N.V.	\$	7,066	\$	8,060	
EARNINGS (LOSS) PER SHARE INFORMATION:					
Basic earnings (loss) per share from continuing operations	\$	0.15	\$	0.18	
Basic earnings (loss) per share attributable to Core Laboratories N.V.	\$	0.15	\$	0.17	
Basic earnings (1088) per share authoritable to Core Laboratories N. V.	Φ	0.13	<u> </u>	0.17	
Diluted earnings (loss) per share from continuing operations	\$	0.15	\$	0.17	
Diluted earnings (loss) per share attributable to Core Laboratories N.V.	\$	0.15	\$	0.17	
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING:					
Basic		46,319		46,319	
Diluted		47,143		47,103	

CORE LABORATORIES N.V. CONSOLIDATED STATEMENTS OF OPERATIONS

(In thousands, except per share data)

	Six Months Ended June 30,			nded
		2022		2021
		(Una	udited)
REVENUE:				
Services	\$	170,145	\$	170,245
Product sales		66,053		56,883
Total revenue		236,198		227,128
OPERATING EXPENSES:				
Cost of services, exclusive of depreciation expense shown below		137,023		130,631
Cost of product sales, exclusive of depreciation expense shown below		57,886		47,360
General and administrative expense, exclusive of depreciation expense shown				
below		19,392		18,131
Depreciation		8,573		9,209
Amortization		344		413
Other (income) expense, net		1,719		(3,038)
OPERATING INCOME (LOSS)		11,261		24,422
Interest expense		5,351		3,893
Income (loss) from continuing operations before income taxes		5,910		20,529
Income tax expense (benefit)		593		4,105
Income (loss) from continuing operations		5,317		16,424
Net income (loss)		5,317		16,424
Net income (loss) attributable to non-controlling interest		139		259
Net income (loss) attributable to Core Laboratories N.V.	\$	5,178	\$	16,165
EARNINGS (LOSS) PER SHARE INFORMATION:				
Basic earnings (loss) per share from continuing operations	\$	0.11	\$	0.36
Basic earnings (loss) per share attributable to Core Laboratories N.V.	\$	0.11	\$	0.35
2- () I	<u> </u>		·	
Diluted earnings (loss) per share from continuing operations	\$	0.11	\$	0.35
Diluted earnings (loss) per share attributable to Core Laboratories N.V.	\$	0.11	\$	0.35
	<u> </u>		<u> </u>	
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING:				
Basic		46,309		45,751
Diluted		47,133		46,514
		,-55	_	

CORE LABORATORIES N.V. CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS) (In thousands)

	Three Months Ended June 30,				Six Months Ended June 30,			
		2022		2021		2022		2021
				(Unai	udit	ed)		
Net income (loss)	\$	7,156	\$	8,217	\$	5,317	\$	16,424
Other comprehensive income (loss):								
Interest rate swaps:								
Gain (loss) on fair value of interest rate swaps		2,058		(2,910)		6,015		(3,208)
Interest rate swap amount reclassified to net income								
(loss)		259		_		513		(341)
Income tax expense (benefit) on interest rate swaps								
reclassified to net income (loss)		(313)		633		(1,144)		611
Total interest rate swaps		2,004		(2,277)		5,384		(2,938)
Total other comprehensive income (loss)		2,004		(2,277)		5,384		(2,938)
Comprehensive income (loss)		9,160		5,940		10,701		13,486
Comprehensive income (loss) attributable to non-controlling								
interest		90		157		139		259
Comprehensive income (loss) attributable to Core								
Laboratories N.V.	\$	9,070	\$	5,783	\$	10,562	\$	13,227
			_				_	

CORE LABORATORIES N.V. CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

(In thousands, except share and per share data)
Three Months Ended

(In thousands,	excej	ot share and Three Mor June	iths	Ended		Six Mont June		nded
		2022		2021		2022		2021
				(Una	udi			
Common Shares								
Balance at Beginning of Period	\$	1,188	\$	1,188	\$	1,188	\$	1,148
New share issuance								40
Balance at End of Period	\$	1,188	\$	1,188	\$	1,188	\$	1,188
Additional Paid-In Capital								
Balance at Beginning of Period	\$	107,088	\$	103,358	\$	101,120	\$	41,184
Stock-based compensation		(2,309)		(5,103)		3,659		(2,028)
New share issuance								59,099
Balance at End of Period	\$	104,779	\$	98,255	\$	104,779	\$	98,255
Retained Earnings								
Balance at Beginning of Period	\$	65,998	\$	58,115	\$	68,349	\$	50,456
Dividends paid		(463)		(463)		(926)		(909)
Net income (loss) attributable to Core Laboratories								
N.V.		7,066		8,060		5,178		16,165
Balance at End of Period	\$	72,601	\$	65,712	\$	72,601	\$	65,712
Accumulated Other Comprehensive Income (Loss)								
Balance at Beginning of Period	\$	(6,753)	\$	(7,861)	\$	(10,133)	\$	(7,200)
Interest rate swaps, net of income taxes		2,004		(2,277)		5,384		(2,938)
Balance at End of Period	\$	(4,749)	\$	(10,138)	\$	(4,749)	\$	(10,138)
Treasury Shares								
Balance at Beginning of Period	\$	(5,736)	\$	(12,916)	\$	(4,075)	\$	(14,075)
Stock-based compensation		1,300		8,784		1,559		10,114
Repurchase of common shares		(246)		(860)		(2,166)		(1,031)
Balance at End of Period	\$	(4,682)	\$	(4,992)	\$	(4,682)	\$	(4,992)
Non-Controlling Interest								
Balance at Beginning of Period	\$	4,601	\$	4,162	\$	4,552	\$	4,060
Non-controlling interest dividends	Ψ	(61)	Ψ		Ψ	(61)	Ψ	
Net income (loss) attributable to non-controlling		(0-)				(**)		
interest		90		157		139		259
Balance at End of Period	\$	4,630	\$	4,319	\$	4,630	\$	4,319
Total Equity								
Balance at Beginning of Period	\$	166,386	\$	146,046	\$	161,001	\$	75,573
Stock-based compensation		(1,009)		3,681		5,218		8,086
Repurchase of common shares		(246)		(860)		(2,166)		(1,031)
Dividends paid		(463)		(463)		(926)		(909)
Non-controlling interest dividends		(61)		`—		(61)		`—
New share issuance		<u> </u>						59,139
Interest rate swaps, net of income taxes		2,004		(2,277)		5,384		(2,938)
Net income (loss)		7,156		8,217		5,317		16,424
Balance at End of Period	\$	173,767	\$	154,344	\$	173,767	\$	154,344
Cash Dividends per Share	\$	0.01	\$	0.01	\$	0.02	\$	0.02

Cash Dividends per Share \$ 0.01 \\$ 0.01 \\$ 0.02 \\$ 0.02

The accompanying notes are an integral part of these interim consolidated financial statements.

CORE LABORATORIES N.V. CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (Continued) (In thousands, except share and per share data)

	Three Mont	hs Ended	Six Months	Ended
	June 3	30,	June 30	0,
	2022	2021	2022	2021
		(Unaud	lited)	
Common Shares - Number of shares issued				
Balance at Beginning of Period	46,454,264	46,454,264	46,454,264	44,796,252
New share issuance				1,658,012
Balance at End of Period	46,454,264	46,454,264	46,454,264	46,454,264
Treasury Shares - Number of shares				
Balance at Beginning of Period	(170,587)	(213,783)	(104,867)	(223,451)
Stock-based compensation	50,105	114,131	59,405	128,580
Repurchase of common shares	(8,975)	(29,082)	(83,995)	(33,863)
Balance at End of Period	(129,457)	(128,734)	(129,457)	(128,734)
Common Shares - Number of shares outstanding				
Balance at Beginning of Period	46,283,677	46,240,481	46,349,397	44,572,801
New share issuance	_	_	_	1,658,012
Stock-based compensation	50,105	114,131	59,405	128,580
Repurchase of common shares	(8,975)	(29,082)	(83,995)	(33,863)
Balance at End of Period	46,324,807	46,325,530	46,324,807	46,325,530

CORE LABORATORIES N.V. CONSOLIDATED STATEMENTS OF CASH FLOWS (In thousands)

Six Months Ended June 30,

		June .		
		2022		2021
GARALEL ON GEROLL ORER ATTIVO A CITA HITTER		(Una	udited)
CASH FLOWS FROM OPERATING ACTIVITIES:	Ф	5.217	Ф	16.404
Net income (loss)	\$	5,317	\$	16,424
Adjustments to reconcile net income (loss) to net cash provided by operating activitie	S:	7.210		0.006
Stock-based compensation		5,218		8,086
Depreciation and amortization		8,917		9,622
Changes in value of life insurance policies		5,310		1,501
Deferred income taxes		530		2,732
Gain on sale of business		(405)		(1,012)
Other non-cash items		(485)		(1,170)
Changes in assets and liabilities:		(2.222)		(10.010)
Accounts receivable		(2,202)		(10,013)
Inventories		(6,827)		480
Prepaid expenses and other current assets		(2,903)		(4,084)
Other assets		(1,019)		(3,479)
Accounts payable		5,062		6,536
Accrued expenses		(681)		(7,795)
Unearned revenues		(1,238)		953
Other liabilities		(9,104)		(1,308)
Net cash provided by operating activities		5,895		17,473
CASH FLOWS FROM INVESTING ACTIVITIES:				
Capital expenditures		(5,493)		(5,657)
Patents and other intangibles		(42)		(146)
Proceeds from sale of assets		281		276
Proceeds from insurance recovery		583		_
Net proceeds on life insurance policies		2,074		1,636
Proceeds from sale of business, net of cash sold		240		513
Net cash provided by (used in) investing activities		(2,357)		(3,378)
CASH FLOWS FROM FINANCING ACTIVITIES:				
Repayment of long-term debt		(31,000)		(119,000)
Proceeds from long-term debt		29,000		68,000
Proceeds from issuance of common shares		· —		60,000
Transaction costs on the issuance of common shares				(861)
Dividends paid		(926)		(909)
Repurchase of common shares		(2,166)		(1,031)
Other financing activities		(1)		(483)
Net cash provided by (used in) financing activities		(5,093)		5,716
NET CHANGE IN CASH AND CASH EQUIVALENTS		(1,555)		19,811
CASH AND CASH EQUIVALENTS, beginning of period		17,703		13,806
CASH AND CASH EQUIVALENTS, end of period	\$	16,148	\$	33,617
	-	- 0,1 .0	-	30,017
Supplemental disclosures of cash flow information:				
Cash payments for interest	\$	4,359	\$	5,489
Cash payments for income taxes	\$	6,966	\$	5,069

CORE LABORATORIES N.V. NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

1. BASIS OF PRESENTATION

The accompanying unaudited interim consolidated financial statements include the accounts of Core Laboratories N.V. and its subsidiaries for which we have a controlling voting interest and/or a controlling financial interest. These financial statements have been prepared in accordance with United States generally accepted accounting principles ("U.S. GAAP") for interim financial information using the instructions to Form 10-Q and Article 10 of Regulation S-X. Core Laboratories N.V.'s balance sheet information for the year ended December 31, 2021 was derived from the 2021 audited consolidated financial statements. Accordingly, these financial statements do not include all of the information and footnote disclosures required by U.S. GAAP for the annual financial statements, and should be read in conjunction with the audited financial statements and the summary of significant accounting policies and notes thereto included in our Annual Report on Form 10-K for the year ended December 31, 2021 (the "2021 Annual Report").

Core Laboratories N.V. uses the equity method of accounting for investments in which it has less than a majority interest and does not exercise control but does exert significant influence. Non-controlling interests have been recorded to reflect outside ownership attributable to consolidated subsidiaries that are less than 100% owned. All inter-company transactions and balances have been eliminated in consolidation. In the opinion of management, all adjustments considered necessary for a fair statement of the results for the interim periods presented have been included in these financial statements. Furthermore, the operating results presented for the three and six months ended June 30, 2022 may not necessarily be indicative of the results that may be expected for the year ending December 31, 2022.

References to "Core Lab", "Core Laboratories", the "Company", "we", "our" and similar phrases are used throughout this Quarterly Report on Form 10-Q and relate collectively to Core Laboratories N.V. and its consolidated subsidiaries.

We operate our business in two reportable segments: (1) Reservoir Description and (2) Production Enhancement. These complementary segments provide different services and products and utilize different technologies for evaluating and improving reservoir performance and increasing oil and gas recovery from new and existing fields. For a description of product types and services offered by these business segments, see Note 16, Segment Reporting.

Certain reclassifications were made to prior period amounts in order to conform to the current period presentation. These reclassifications had no impact on the reported net income or cash flows for the three and six months ended June 30, 2021.

2. SIGNIFICANT ACCOUNTING POLICIES UPDATE

Our significant accounting policies are detailed in "Note 2, *Summary of Significant Accounting Policies*" of our 2021 Annual Report. Additionally, we updated the following accounting policy during the three and six months ended June 30, 2022:

Property, Plant and Equipment

We review our long-lived assets ("LLA") for impairment when events or changes in circumstances indicate that their net book value may not be recovered over their remaining service lives. Indicators of possible impairment may include significant declines in activity levels in regions where specific assets or groups of assets are located, extended periods of idle use, declining revenue or cash flow or overall changes in general market conditions.

The geopolitical conflict between Russia and Ukraine, which began in February 2022 and has continued through June 30, 2022, has resulted in disruptions to our operations in Ukraine and Russia. The Company has assessed the need for impairment testing for LLA in Russia and Ukraine as of June 30, 2022. As of June 30, 2022, all laboratory facilities, offices, and locations in Russia continued to operate and remained profitable, which formed the basis of our projections for evaluating impairment, and no specific asset impairments were identified. With regard to the Company's operations and associated fixed assets in Ukraine, there is no damage to our facilities as of June 30, 2022. However, since March 2022, our operations were temporarily

suspended out of concern for the safety of our employees. During the three months ended June 30, 2022, the Company has performed limited operations in Ukraine as the circumstances permit, and intends to continue resuming operations in Ukraine at such time as we believe appropriate and safe for our local employees. Therefore, we determined there was no impairment for LLA in Ukraine as of June 30, 2022.

3. CONTRACT ASSETS AND LIABILITIES

The balance of contract assets and liabilities consisted of the following (in thousands):

		ember 31, 2021
		_
\$ 1,461	\$	2,072
\$ 1,461	\$	2,072
\$ 1,351	\$	1,300
 435		435
\$ 1,786	\$	1,735
\$ <u>\$</u>	\$ 1,461 \$ 1,351 435	\$ 1,461 \$ \$ 1,461 \$ \$ \$ 1,351 \$ 435

	June 30, 2022
Estimate of when contract liabilities will be recognized as revenue:	
Within 12 months	\$ 1,351
Within 12 to 24 months	411
Greater than 24 months	24

The current portion of contract assets are included in our accounts receivable as of June 30, 2022 and December 31, 2021. The current portion of contract liabilities is included in unearned revenues and the non-current portion of contract liabilities is included in other long-term liabilities as of June 30, 2022 and December 31, 2021.

We did not recognize any impairment losses on our contract assets during the three and six months ended June 30, 2022 and 2021.

4. ACQUISITIONS AND DIVESTURES

We had no significant business acquisitions or divestures during the three and six months ended June 30, 2022 and 2021.

5. INVENTORIES

Inventories consist of the following (in thousands):

	 June 30, 2022	December 31, 2021
Finished goods	\$ 22,835	\$ 21,527
Parts and materials	26,613	20,965
Work in progress	3,103	2,951
Total inventories	\$ 52,551	\$ 45,443

We include freight costs incurred for shipping inventory to our clients in the cost of product sales caption in the accompanying consolidated statements of operations.

6. LEASES

We have operating leases primarily consisting of office and lab space, machinery and equipment and vehicles. The components of lease expense are as follows (in thousands):

	Three Months Ended June 30,					Six Months Ended June 30,			
		2022	2021		2022			2021	
Operating lease expense	\$	4,098	\$	4,283	\$	8,267	\$	8,632	
Short-term lease expense		397		460		821		831	
Variable lease expense		351		339		764		771	
Total lease expense	\$	4,846	\$	5,082	\$	9,852	\$	10,234	
Other information:					_				
Operating cash flows from operating leases	\$	4,347	\$	4,329	\$	8,953	\$	8,198	
Right of use assets obtained in exchange for new operating									
lease obligations	\$	953	\$	1,237	\$	3,996	\$	3,649	
Weighted-average remaining lease term - operating leases	7	.22 years	8	.14 years	-	7.22 years	8	.14 years	
Weighted-average discount rate - operating leases		4.55%		4.66%	o o	4.55%		4.66%	

Scheduled undiscounted lease payments for non-cancellable leases consist of the following (in thousands):

	June 30, 2022						
Remainder of 2022	\$	7,281					
2023		12,786					
2024		9,883					
2025		8,301					
2026		6,761					
Thereafter		22,336					
Total undiscounted lease payments		67,348					
Less: Imputed interest		(10,109)					
Total operating lease liabilities	\$	57,239					

7. LONG-TERM DEBT, NET

We have no finance lease obligations. Debt is summarized in the following table (in thousands):

	Interest Rate	Maturity Date	June 30, 2022	Dec	cember 31, 2021
2011 Senior Notes Series B (1)	4.11%	September 30, 2023	\$ 75,000	\$	75,000
2021 Senior Notes Series A (2)	4.09%	January 12, 2026	45,000		45,000
2021 Senior Notes Series B (2)	4.38%	January 12, 2028	15,000		15,000
Credit Facility			 53,000		55,000
Total long-term debt			188,000		190,000
Less: Debt issuance costs			(1,021)		(1,364)
Long-term debt, net			\$ 186,979	\$	188,636

- (1) Interest is payable semi-annually on March 30 and September 30.
- (2) Interest is payable semi-annually on June 30 and December 30.

We have three series of senior notes outstanding with an aggregate principal amount of \$135 million that were issued through private placement transactions. Series B of the 2011 Senior Notes was issued in 2011 (the "2011 Senior Notes"). Series A and

Series B of the 2021 Senior Notes were issued and funded on January 12, 2021 (the "2021 Senior Notes"). The 2021 Senior Notes and the 2011 Senior Notes, collectively the "Senior Notes".

In 2020, we entered into Amendment No. 1 (the "Amendment") to the Seventh Amended and Restated Credit Agreement, dated June 19, 2018 (as amended, the "Credit Facility") for an aggregate borrowing commitment of \$225 million and the amount by which we may elect to increase the facility size, known as the "accordion" feature, of \$50 million, subject to the satisfaction of certain conditions.

Under the Amendment, the London Interbank Offered Rate ("LIBOR") plus 1.500% to LIBOR plus 2.875% is applied to outstanding borrowings under the Credit Facility, with a 0.500% floor on LIBOR. Interest payment terms are variable depending upon the specific type of borrowing under the Credit Facility. Any outstanding balance under the Credit Facility is due at maturity on June 19, 2023. The available capacity at any point in time is reduced by outstanding borrowings and outstanding letters of credit which totaled \$10.7 million at June 30, 2022, resulting in an available borrowing capacity under the Credit Facility of \$161.3 million. In addition to indebtedness under the Credit Facility, we had \$5.3 million of outstanding letters of credit and performance guarantees and bonds from other sources as of June 30, 2022. The Credit Facility is unsecured, and contains customary representations, warranties, terms and conditions for similar types of facilities.

The terms of the Credit Facility and Senior Notes require us to meet certain covenants, including, but not limited to, an interest coverage ratio (calculated as consolidated EBITDA divided by interest expense) and a leverage ratio (calculated as consolidated net indebtedness divided by consolidated EBITDA), where consolidated EBITDA (as defined in each agreement) and interest expense are calculated using the most recent four fiscal quarters. The Credit Facility and Senior Notes include a cross-default provision, whereby a default under one agreement may trigger a default in the other agreement. The Credit Facility has more restrictive covenants with a minimum interest coverage ratio of 3.00 to 1.00 and permits a maximum leverage ratio permitted of 2.50 to 1.00 up to the quarter ending March 31, 2022, and the maximum leverage ratio was revised for the subsequent quarters under the extended and amended Credit Facility as described below. The Credit Facility allows non-cash charges such as impairment of assets, stock compensation and other non-cash charges to be added back in the calculation of consolidated EBITDA. The terms of our Credit Facility also allow us to negotiate in good faith to amend any ratio or requirement to preserve the original intent of the agreement if any change in accounting principles would affect the computation of any financial ratio or covenant of the Credit Facility. In accordance with the terms of the Credit Facility, our leverage ratio is 2.47, and our interest coverage ratio is 6.55, each for the period ended June 30, 2022. We believe that we are in compliance with all covenants contained in our Credit Facility and Senior Notes. Certain of our material, wholly-owned subsidiaries, are guarantors or co-borrowers under the Credit Facility and Senior Notes.

On July 25, 2022, we, along with our wholly owned subsidiary Core Laboratories (U.S.) Interests Holdings, Inc. ("CLIH") entered into an Eighth Amended and Restated Credit Agreement (as amended, the "Amended Credit Facility") modifying and extending the existing Credit Facility for an aggregate borrowing commitment of \$135 million with a \$50 million "accordion" feature. The Amended Credit Facility is secured by first priority interests in (1) substantially all of the tangible and intangible personal property, and equity interest of CLIH and certain of the Company's U.S. and foreign subsidiary companies; and (2) instruments evidencing intercompany indebtedness owing to the Company, CLIH and certain of the Company's U.S. and foreign subsidiary companies. Under the Amended Credit Facility, the Secured Overnight Financing Rate ("SOFR") plus 2.00% to SOFR plus 3.00% will be applied to outstanding borrowings. Any outstanding balance under the Amended Credit Facility is due at maturity on July 25, 2026, subject to springing maturity on July 12, 2025 if any portion of the Company's 2021 Senior Notes Series A due January 12, 2026, in the aggregate principal amount of \$45 million, remain outstanding on July 12, 2025, unless the Company's liquidity equals or exceeds the principal amount of the 2021 Senior Notes Series A outstanding on such date. The available capacity at any point in time is reduced by outstanding borrowing and outstanding letters of credit. The Amended Credit Facility, the maximum leverage ratio permitted is as follows:

	Maximum leverage ratio
Quarter ending	permitted
June 30, 2022 and September 30, 2022	2.75
December 31, 2022 and thereafter	2.50

See Note 14, *Derivative Instruments and Hedging Activities* for additional information regarding interest rate swap agreements we have entered to fix the underlying risk-free rate on our Credit Facility and Senior Notes.

The estimated fair value of total debt at June 30, 2022 and December 31, 2021 approximated the book value of total debt. The fair value was estimated using Level 2 inputs by calculating the sum of the discounted future interest and principal payments through the maturity date.

8. PENSION

Prior to January 2020, we provided a noncontributory defined benefit pension plan covering substantially all of our Dutch employees ("Dutch Plan") who were hired prior to 2000. There was curtailment of the Dutch Plan for our Dutch employees whose pension benefit was based on years of service and final pay or career average pay, depending on when the employee began participating. These employees have been moved into the Dutch defined contribution plan. However, the unconditional indexation for this group of participants continues for so long as they remain in active service with the Company. There have been no further contributions to fund the Dutch Plan.

The following table summarizes the components of net periodic pension cost under the Dutch Plan (in thousands):

		Three Mo				Six Mont Jun		
	2022 2021					2022		2021
Interest cost	\$	145	\$	82	\$	299	\$	164
Expected return on plan assets		(136)		(78)		(281)		(156)
Net periodic pension cost	\$	9	\$	4	\$	18	\$	8

9. COMMITMENTS AND CONTINGENCIES

We have been and may from time to time be named as a defendant in legal actions that arise in the ordinary course of business. These include, but are not limited to, employment-related claims and contractual disputes and claims for personal injury or property damage which occur in connection with the provision of our services and products. A liability is accrued when a loss is both probable and can be reasonably estimated.

See Note 7, Long-term Debt, net for amounts committed under letters of credits and performance guarantees and bonds.

10. EQUITY

Common Shares

In 2021, we completed the sale of 1,658,012 common shares through an at the market offering program pursuant to an Equity Distribution Agreement for the issuance and sale of up to \$60.0 million of our common shares, which generated aggregate proceeds of \$59.1 million, net of commissions and other associated costs. Proceeds were used to reduce outstanding debt on the Company's Credit Facility in 2021.

On June 9, 2022, we entered into an Equity Distribution Agreement with certain banks (the "2022 Equity Distribution Agreement") for the issuance and sale of up to \$60.0 million of our common shares. Under the terms of the 2022 Equity Distribution Agreement, sales of our common shares may be made by any method deemed to be an "at-the-market offering" as defined in Rule 415 under the Securities Act of 1933 (the "ATM program"). The Company elects when to issue a placement notice which may, among other sales parameters, specify the number of shares to be sold, the minimum price per share to be accepted, the daily volume of shares that may be sold and the range of dates when shares may be sold. The Company intends to

use the net proceeds from any offerings for general corporate purposes. Pending these uses, Core Lab intends to invest the net proceeds in investment-grade interest-bearing obligations, highly liquid cash equivalents, certificates of deposit or direct or guaranteed obligations of the United States of America. As of June 30, 2022 and for the time period of July 1, 2022 through July 28, 2022, the Company has not sold any shares under the 2022 Equity Distribution Agreement.

Treasury Shares

During the three and six months ended June 30, 2022, we distributed 50,105 and 59,405 treasury shares, respectively, upon vesting of stock-based awards. During the three months ended June 30, 2022, we repurchased 8,975 of our common shares for \$0.2 million, which were surrendered to us pursuant to the terms of a stock-based compensation plan in consideration of the participants' tax burdens resulting from the issuance of common shares under that plan. During the six months ended June 30, 2022, we repurchased 83,995 of our common shares for \$2.2 million, including rights to 11,714 shares valued at \$0.3 million surrendered to us pursuant to the terms of a stock-based compensation plan in consideration of the participants' tax burdens resulting from the issuance of common shares under that plan. Such common shares, unless canceled, may be reissued for a variety of purposes such as future acquisitions, non-employee director stock awards or employee stock awards.

Dividend Policy

In March and May 2022, we paid a quarterly dividend of \$0.01 per common share. In addition, on July 27, 2022 we declared a quarterly dividend of \$0.01 per common share for shareholders of record on August 8, 2022 and payable on August 29, 2022.

Accumulated Other Comprehensive Income (Loss)

Amounts recognized, net of income tax, in accumulated other comprehensive income (loss) consist of the following (in thousands):

	•	June 30, 2022]	December 31, 2021
Pension and other post-retirement benefit plans - unrecognized				
prior service costs and net actuarial loss	\$	(5,595)	\$	(5,595)
Interest rate swaps - net fair value gain (loss)		846		(4,538)
Total accumulated other comprehensive income (loss)	\$	(4,749)	\$	(10,133)

11. EARNINGS PER SHARE

We compute basic earnings per common share by dividing net income attributable to Core Laboratories N.V. by the weighted average number of common shares outstanding during the period. Diluted earnings per share includes the incremental effect of contingently issuable shares from performance and restricted stock awards, as determined using the treasury stock method. The following table summarizes the calculation of weighted average common shares outstanding used in the computation of basic and diluted earnings per share (in thousands):

	Three Mont		Six Months Ended June 30,		
	2022	2021	2022	2021	
Weighted average common shares outstanding - basic	46,319	46,319	46,309	45,751	
Effect of dilutive securities:					
Performance shares	700	578	701	566	
Restricted shares	124	206	123	197	
Weighted average common shares outstanding - diluted	47,143	47,103	47,133	46,514	

12. OTHER (INCOME) EXPENSE, NET

The components of other (income) expense, net, are as follows (in thousands):

	Th	ree Month June 3		Six Months Ended June 30,			
	2	2022	2021	2022	2021		
(Gain) loss on sale of assets	\$	(111) \$	(47)	\$ (268)	\$ (119)		
Results of non-consolidated subsidiaries		(21)	(3)	(114)	30		
Foreign exchange (gain) loss, net		1,258	352	841	(56)		
Rents and royalties		(126)	(153)	(297)	(281)		
Return on pension assets and other pension costs		(136)	(77)	(281)	(155)		
Gain on sale of business		_	(1,012)		(1,012)		
Severance and other charges		_		3,332			
Insurance and other settlements		_	(750)	(669)	(750)		
Other, net		(782)	(627)	(825)	(695)		
Total other (income) expense, net	\$	82 \$	(2,317)	\$ 1,719	\$ (3,038)		

Foreign exchange (gains) losses, net by currency are summarized in the following table (in thousands):

	1	hree Moi Jun			Six Months Ended June 30,			
		2022	2021		2022			2021
British Pound	\$	28	\$	(143)	\$	(8)	\$	(57)
Canadian Dollar		(44)		(36)		29		(35)
Euro		(357)		162		(455)		(191)
Russian Ruble		1,707		119		1,105		41
Colombian Peso		(187)		9		(89)		(183)
Other currencies, net		111		241		259		369
Foreign exchange (gain) loss, net	\$	1,258	\$	352	\$	841	\$	(56)

13. INCOME TAX EXPENSE (BENEFIT)

The Company recorded an income tax expense of \$1.8 million and \$0.6 million for the three and six months ended June 30, 2022, respectively, compared to an income tax expense of \$2.1 million and \$4.1 million for the three and six months ended June 30, 2021, respectively. The effective tax rate for the three and six months ended June 30, 2022 was 20% and 10% respectively. The effective tax rate for the three and six months ended June 30, 2021 was 20% in these periods. The tax rate for the six months ended June 30, 2022 was largely impacted by the release of withholding tax of \$0.6 million related to unrepatriated earnings of our Russian subsidiary amounting to \$12.0 million, which are not expected to be distributed in the foreseeable future.

14. DERIVATIVE INSTRUMENTS AND HEDGING ACTIVITIES

We are exposed to market risks related to fluctuations in interest rates. To mitigate these risks, we utilize derivative instruments in the form of interest rate swaps. We do not enter into derivative transactions for speculative purposes.

Interest Rate Risk

Interest rate swaps that are designated and qualify as cash flow hedging instruments are carried at fair value and recorded in our consolidated balance sheets as an asset or liability. The full fair value of a hedging derivative is classified as a non-current asset or liability if the remaining maturity of the hedged item is more than 12 months, and as a current asset or liability if the remaining maturity of the hedged item is less than 12 months.

Unrealized (gains) losses are deferred in shareholders' equity as a component of accumulated other comprehensive income (loss). Interest rate swaps that are highly effective are recognized in income as an increase or decrease to interest expense in the period in which the related cash flows being hedged are recognized in expense.

Our Credit Facility bears interest at variable rates from LIBOR plus 1.500% to a maximum of LIBOR plus 2.875% and includes a LIBOR floor of 0.500%.

In August 2014, we entered into a swap agreement with a notional amount of \$25 million ("2014 Variable-to-Fixed Swap"), and the LIBOR portion of the interest rate was fixed at 2.5% through August 29, 2024. In February 2020, we entered into a second swap agreement with a notional amount of \$25 million ("2020 Variable-to-Fixed Swap"), and the LIBOR portion of the interest rate was fixed at 1.3% through February 28, 2025. These interest rate swap agreements were terminated, dedesignated and settled in March 2021. At June 30, 2022, the outstanding balance on the Credit Facility was \$53 million. The hedging relationship is highly effective; therefore, gains and losses on these swaps will be reclassified into interest expense in accordance with the forecasted transactions or the scheduled interest payments on the Credit Facility. Approximately \$0.9 million of net losses included in accumulated other comprehensive income (loss) at June 30, 2022 is expected to be reclassified into earnings within the next 12 months as interest payments are made on the Company's Credit Facility.

On July 25, 2022, the Company entered into the Amended Credit Facility, and under the Amended Credit Facility, the SOFR plus 2.00% to SOFR plus 3.00% will be applied to outstanding borrowings. See Note 7, *Long-Term Debt, Net* for additional information. The Company has elected to apply the optional expedient for hedging relationships affected by reference rate reform. Accordingly, no outstanding balance on the Amended Credit Facility with a SOFR rate will preclude cash flow hedging with existing LIBOR hedging instruments.

In March 2020, we entered into two forward interest rate swap agreements for a total notional amount of \$35 million to be effective beginning in September 2021. The purpose of these forward interest rate swap agreements was to fix the underlying risk-free rate that would be associated with the anticipated issuance of new long-term debt by the Company. These two forward interest rate swap agreements were terminated and settled in March 2021 and together with the settlement of the 2020 Variable-to-Fixed Swap resulted in a net gain of \$1.4 million that was recognized directly in the consolidated statement of operations.

In March 2021, we entered into a new forward interest rate swap agreement for a notional amount of \$60 million and carried the fair value of the terminated 2014 and 2020 Variable-to-Fixed Swaps into the new agreement in a "blend and extend" structured transaction. The purpose of this forward interest rate swap agreement is to fix the underlying risk-free rate, that would be associated with the anticipated issuance of new long-term debt by the Company in future periods. The forward interest rate swap would hedge the risk-free rate on forecasted long-term debt for a maximum of 11 years. Risk associated with future changes in the 10-year LIBOR interest rates have been fixed up to a notional amount of \$60 million with this instrument. The interest rate swap qualifies as a cash flow hedging instrument. Upon issuing new long-term debt in future periods, this forward interest rate swap agreement will be recognized as an increase or decrease to interest expense in the period in which the related cash flows being hedged are recognized in expense.

The Company expects the hedging relationship on the forecasted transaction to be highly effective and the amount remaining in accumulated other comprehensive income will be reclassified into interest expense in accordance with the forecasted transactions or the scheduled interest payments on future long-term fixed rate debt. On April 8, 2022, the forward interest rate swap agreement was terminated and settled for a gain of \$0.6 million. The gain on the termination of the forward interest rate swap is recognized in accumulated other comprehensive income (loss) until the issuance of new long-term fixed rate debt by the Company in the period specified in the hedging documentation.

At June 30, 2022, we had fixed rate long-term debt aggregating \$135 million and variable rate long-term debt aggregating \$53 million.

The fair values of outstanding derivative instruments are as follows (in thousands):

	Fair Val	ue of	Derivatives	
	June 30, 2022]	December 31, 2021	Balance Sheet Classification
Derivatives designated as hedges:				
10 year forward interest rate swap	\$ -	- \$	(5,446)	Other long-term (liabilities)
	\$ -	_ \$	(5,446)	

The fair value of all outstanding derivatives was determined using a model with inputs that are observable in the market or can be derived from or corroborated by observable data (Level 2).

The effect of the interest rate swaps on the consolidated statements of operations is as follows (in thousands):

	T	hree Mo Jun	s Ended 0,	 Six Mon Jun			
	2022		2021	2022 2021			Income Statement Classification
Derivatives designated as hed	lges	:					
5 year interest rate swap	\$	91	\$ 	\$ 180	\$	(831)	Increase (decrease) to interest expense
10 year interest rate swap		168	_	333		490	Increase (decrease) to interest expense
	\$	259	\$	\$ 513	\$	(341)	ì

15. FINANCIAL INSTRUMENTS

The Company's only financial assets and liabilities which are measured at fair value on a recurring basis relate to certain aspects of the Company's benefit plans and our derivative instruments. We use the market approach to determine the fair value of these assets and liabilities using significant other observable inputs (Level 2) with the assistance of a third-party specialist. We do not have any assets or liabilities measured at fair value on a recurring basis using quoted prices in an active market (Level 1) or significant unobservable inputs (Level 3). Gains and losses related to the fair value changes in the deferred compensation assets and liabilities are recorded in general and administrative expense in the consolidated statements of operations. Gains and losses related to the fair value of the interest rate and forward interest rate swaps are recorded in other comprehensive income (loss).

The following table summarizes the fair value balances (in thousands):

		Fair Value Measurement at June 30, 2022								
	Total	Le	vel 1]	Level 2		Level 3			
Assets:										
Company owned life insurance policies (1)	\$ 24,916	\$		\$	24,916	\$	_			
	\$ 24,916	\$		\$	24,916	\$	_			
Liabilities:										
Deferred compensation liabilities	\$ 17,856	\$	_	\$	17,856	\$	_			
	\$ 17,856	\$		\$	17,856	\$				

Fair Value Measurement at December 31, 2021

Total			Level 1 Leve			el 2 Level 3		
\$	32,299	\$	_	\$	32,299	\$	_	
\$	32,299	\$	_	\$	32,299	\$	_	
\$	22,114	\$		\$	22,114	\$	_	
	5,446		_		5,446		_	
\$	27,560	\$		\$	27,560	\$		
	\$ \$ \$	\$ 32,299 \$ 32,299 \$ 22,114 5,446	\$ 32,299 \$ \$ 32,299 \$ \$ 22,114 \$ 5,446	\$ 32,299 \$ — \$ 32,299 \$ — \$ 22,114 \$ — 5,446 —	\$ 32,299 \$ — \$ \$ 32,299 \$ — \$ \$ 22,114 \$ — \$ 5,446 —	\$ 32,299 \$ — \$ 32,299 \$ 32,299 \$ — \$ 32,299 \$ 22,114 \$ — \$ 22,114 5,446 — 5,446	\$ 32,299 \$ — \$ 32,299 \$ \$ 32,299 \$ — \$ 32,299 \$ \$ 22,114 \$ — \$ 22,114 \$ 5,446 — 5,446	

⁽¹⁾ Deferred compensation assets consist of cash surrender value of life insurance policies and are intended to assist in the funding of the deferred compensation liabilities.

16. SEGMENT REPORTING

We operate our business in two reportable segments. These complementary segments provide different services and products and utilize different technologies for evaluating and improving reservoir performance and increasing oil and gas recovery from new and existing fields.

- Reservoir Description: Encompasses the characterization of petroleum reservoir rock and reservoir fluids samples to
 increase production and improve recovery of crude oil and natural gas from our clients' reservoirs. We provide
 laboratory-based analytical and field services to characterize properties of crude oil and crude oil-derived products to
 the oil and gas industry. We also provide proprietary and joint industry studies based on these types of analyses and
 manufacture associated laboratory equipment.
- Production Enhancement: Includes services and manufactured products relating to reservoir well completions,
 perforations, stimulation and production. We provide integrated diagnostic services to evaluate and monitor the
 effectiveness of well completions and to develop solutions aimed at increasing the effectiveness of enhanced oil
 recovery projects.

We use the same accounting policies to prepare our segment results as are used to prepare our consolidated financial statements. All interest and other non-operating income (expense) is attributable to Corporate & Other and is not allocated to specific segments. Summarized financial information concerning our segments is shown in the following table (in thousands):

	Reservoir Description		Production Enhancement			Corporate & Other (1)		onsolidated
Three months ended June 30, 2022		•						
Revenue from unaffiliated clients	\$	75,818	\$	45,080	\$		\$	120,898
Inter-segment revenue		196		61		(257)		_
Segment operating income (loss)		5,925		4,949		778		11,652
Total assets (at end of period)		303,222		158,469		115,849		577,540
Capital expenditures		2,051		831		315		3,197
Depreciation and amortization		2,961		1,167		232		4,360
Three months ended June 30, 2021								
Revenue from unaffiliated clients	\$	78,252	\$	40,493	\$	<u> </u>	\$	118,745
Inter-segment revenue		70		41		(111)		
Segment operating income (loss)		7,265		3,831		1,704		12,800
Total assets (at end of period)		335,617		134,146		128,662		598,425
Capital expenditures		2,653		214		17		2,884
Depreciation and amortization		3,060		1,444		247		4,751
Six months ended June 30, 2022								
Revenue from unaffiliated clients	\$	150,572	\$	85,626	\$		\$	236,198
Inter-segment revenue		321		94		(415)		_
Segment operating income (loss)		6,287		4,030		944		11,261
Total assets (at end of period)		303,222		158,469		115,849		577,540
Capital expenditures		4,131		888		474		5,493
Depreciation and amortization		5,932		2,506		479		8,917
Six months ended June 30, 2021								
Revenue from unaffiliated clients	\$	154,738	\$	72,390	\$	_	\$	227,128
Inter-segment revenue		127		77		(204)		
Segment operating income (loss)		17,317		5,391		1,714		24,422
Total assets (at end of period)		335,617		134,146		128,662		598,425
Capital expenditures		5,053		518		86		5,657
Depreciation and amortization		6,186		2,891		545		9,622

^{(1) &}quot;Corporate & Other" represents those items that are not directly related to a particular segment and eliminations.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following discussion highlights the current operating environment and summarizes the financial position of Core Laboratories N.V. and its subsidiaries as of June 30, 2022 and should be read in conjunction with (i) the unaudited interim consolidated financial statements and notes thereto included elsewhere in this Quarterly Report on Form 10-Q ("Quarterly Report") and (ii) the audited consolidated financial statements and accompanying notes to our Annual Report on Form 10-K for the fiscal year ended December 31, 2021 (the "2021 Annual Report").

General

Core Laboratories N.V. is a limited liability company incorporated and domiciled in the Netherlands. It was established in 1936 and is one of the world's leading providers of proprietary and patented reservoir description and production enhancement services and products to the oil and gas industry. These services and products can enable our clients to improve reservoir performance and increase oil and gas recovery from new and existing fields. Core Laboratories N.V. has over 70 offices in more than 50 countries and employs approximately 3,600 people worldwide.

References to "Core Lab", "Core Laboratories", the "Company", "we", "our" and similar phrases are used throughout this Quarterly Report and relate collectively to Core Laboratories N.V. and its consolidated affiliates.

We operate our business in two reportable segments: Reservoir Description and Production Enhancement. These complementary segments provide different services and products and utilize different technologies for evaluating and improving reservoir performance and increasing oil and gas recovery from new and existing fields.

- Reservoir Description: Encompasses the characterization of petroleum reservoir rock, and reservoir fluids samples to
 increase production and improve recovery of crude oil and natural gas from our clients' reservoirs. We provide
 laboratory-based analytical and field services to characterize properties of crude oil and crude oil-derived products to
 the oil and gas industry. We also provide proprietary and joint industry studies based on these types of analyses and
 manufacture associated laboratory equipment.
- Production Enhancement: Includes services and manufactured products relating to reservoir well completions,
 perforations, stimulation, and production. We provide integrated diagnostic services to evaluate and monitor the
 effectiveness of well completions and to develop solutions aimed at increasing the effectiveness of enhanced oil
 recovery projects.

Cautionary Statement Regarding Forward-Looking Statements

This Quarterly Report contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Certain statements contained in this Management's Discussion and Analysis of Financial Condition and Results of Operations section, including those under the headings "Outlook" and "Liquidity and Capital Resources", and in other parts of this Quarterly Report, are forward-looking. In addition, from time to time, we may publish forward-looking statements relating to such matters as anticipated financial performance, business prospects, technological developments, new products, research and development activities and similar matters. Forward-looking statements can be identified by the use of forward-looking terminology such as "may", "will", "believe", "expect", "anticipate", "estimate", "continue", or other similar words, including statements as to the intent, belief, or current expectations of our directors, officers, and management with respect to our future operations, performance, or positions or which contain other forward-looking information. These forward-looking statements are based on our current expectations and beliefs concerning future developments and their potential effect on us. While management believes that these forward-looking statements are reasonable as and when made, no assurances can be given that the future results indicated, whether expressed or implied, will be achieved. While we believe that these statements are and will be accurate, our actual results and experience may differ materially from the anticipated results or other expectations expressed in our statements due to a variety of risks and uncertainties.

We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. For a more detailed discussion of some of the foregoing risks and uncertainties, see Part II, "Item 1A - Risk Factors" of this report and "Item 1A - Risk Factors" in our 2021 Annual Report and other reports filed by us with the Securities and Exchange Commission ("SEC").

Outlook

The events associated with the COVID-19 pandemic that began in 2020 continued in 2021 and 2022. Certain international countries continued mandated shut-downs, home sheltering and social distancing policies that initially caused uncertainty in the demand for crude oil and associated products, however demand for these products has recovered more quickly than global production causing crude-oil commodity prices to increase significantly. Although U.S. land drilling and completion activities continued to show improvement during 2021 and strengthened in the first and second quarters of 2022, activity still remains well below pre-pandemic levels. Additionally, international activity continued to be adversely impacted by increasing infection rates associated with new variant strains of the COVID-19 virus during 2021 and 2022, which has continued to cause business disruptions associated with government mandated shut-downs, travel restrictions, quarantine protocols and worksite closures in various international regions.

The geopolitical conflict between Russia and Ukraine that erupted in February 2022, has also resulted in current disruptions to traditional supply chains associated with the movement of crude oil, primarily reducing the level of crude oil sourced from Russia and being imported into various European ports. However, the supply chains associated with the movement of crude oil have begun and are expected to continue realigning to new logistical patterns, as we expect Europe will find new suppliers of crude oil to import into the region. These events have caused very elevated energy prices throughout Europe, and the current global demand for crude oil and natural gas has remained at a high level; thus, Core Lab expects supply lines to realign, and the Company's volume of associated laboratory services to increase commensurate with the trading and movement of crude-oil into Europe and across the globe. In March 2022, completion product sales delivered through our Production Enhancement segment into Ukraine were suspended and continue to be limited due to disruptions in freight transport services.

We are actively monitoring the situation in Ukraine and assessing its impact on our operations in the region, including our business partners and customers. We have not experienced any material interruptions in our infrastructure, supplies or networks needed to support our operations. However, the situation is rapidly evolving and the United States, the European Union, the United Kingdom and other countries may implement additional sanctions, export controls or other measures against Russia, Belarus and other countries, regions, officials, individuals or industries in the respective territories. We have no way to predict the progress or outcome of the conflict in Ukraine or its impacts in Ukraine, Russia or Belarus as the conflict, and any resulting government responses, are fluid and beyond our control.

Crude-oil commodity prices remain volatile and continued to increase significantly during the first and second quarters of 2022, as a result of the Russia-Ukraine conflict and the additional uncertainty in supply of crude oil and natural gas. The activities associated with the production of oil and gas are expected to increase for the remainder of 2022, however growth may be moderated by limitations in personnel, equipment, supply chain disruptions, as well as the allocation of capital resources by oil and gas producing companies. As a result, it is anticipated that crude-oil commodity prices for the near-term will remain elevated and supported by increasing demand with only moderate growth in production levels. If crude-oil commodity prices remain at current levels or increase, our clients' activities associated with the energy markets are also expected to increase for the remainder of 2022 depending on the outlook for the global economy, the pace of recovery from the COVID-19 pandemic and considerations associated with the Russia-Ukraine conflict.

Core Laboratories has continued to operate as an essential business with timely delivery of products and services to our clients during the COVID-19 pandemic. The disruptions described above have primarily been associated with operational workflows stemming from travel, product delivery, as well as suspensions and delays in client projects. The global supply chain challenges have resulted in certain disruptions to our workflow, however, the impact to our operations has been minimized by carrying higher levels of inventory, and currently, we do not anticipate significant disruption in our key supply chains for the

remainder of 2022. We also continue to follow an established continuity plan across our global organization to protect the health of employees while servicing our clients. In addition, the continuing inflationary impact that began in 2021 and worsened in the first and second quarters of 2022, which has resulted in increased costs of raw materials, transportation and shipping, and personnel which has negatively impacted profit margins on both product sales and service revenue.

Our major clients continue to focus on capital management, return on invested capital, free cash flow, and returning capital to their shareholders, as opposed to a focus on production growth. The companies adopting value versus volume metrics tend to be the more technologically sophisticated operators and form the foundation of Core Lab's worldwide client base. As oil and gas commodity prices are expected to remain elevated in the near to mid-term, the Company expects our clients activities associated with increasing oil and gas reserves and production levels will continue to increase in the coming years.

Additionally, some of our major clients have begun investing and developing other sources of energy, including renewables, and focusing on emission reduction initiatives. Some of these initiatives include deployment of technologies associated with hydrogen or lithium-based batteries, and carbon capturing and sequestration. Considering a longer-term strategy, we expect to be well positioned as our clients continue their focus on employing higher technological solutions in their efforts to optimize production and estimated ultimate recovery in the most cost efficient and environmentally responsible manner.

We believe some oil and gas operators will continue to manage their capital spending within free cash flow and maintain their focus on improving and maintaining a stronger balance sheet, which could constrain future growth in activities associated with the production of oil and gas.

As part of our long-term growth strategy, we continue to expand our market presence by opening or expanding facilities in strategic areas and realizing synergies within our business lines consistent with client demand and market conditions. More recently, we have expanded our laboratory capabilities in Qatar, Saudi Arabia and Brazil. We believe our market presence in strategic areas provides us a unique opportunity to serve our clients who have global operations, whether they are international oil companies, national oil companies, or independent oil companies.

Results of Operations

Our results of operations as a percentage of applicable revenue are as follows (in thousands):

	Th	ree Month	Change				
	202	2	202	1		\$	%
REVENUE:							
Services	\$ 85,422	71%	\$ 86,263	73%	\$	(841)	(1)%
Product sales	35,476	29%	32,482	27%		2,994	9%
Total revenue	120,898	100%	118,745	100%		2,153	2%
OPERATING EXPENSES:							
Cost of services, exclusive of depreciation							
expense shown below*	68,166	80%	67,098	78%		1,068	2%
Cost of product sales, exclusive of							
depreciation expense shown below*	29,791	84%	26,743	82%		3,048	11%
Total cost of services and product sales	97,957	81%	93,841	79%		4,116	4%
General and administrative expense,							
exclusive of depreciation expense shown							
below	6,847	6%	9,670	8%		(2,823)	(29)%
Depreciation and amortization	4,360	4%	4,751	4%		(391)	(8)%
Other (income) expense, net	82	%	(2,317)	(2)%		2,399	NM
Operating income (loss)	11,652	10%	12,800	11%		(1,148)	(9)%
Interest expense	2,707	2%	2,530	2%		177	7%
Income (loss) from continuing operations							
before income taxes	8,945	7%	10,270	9%		(1,325)	(13)%
Income tax expense (benefit)	1,789	1%	2,053	2%		(264)	(13)%
Income (loss) from continuing operations	7,156	6%	8,217	7%	_	(1,061)	(13)%
Net income (loss)	7,156	6%	8,217	7%		(1,061)	(13)%
Net income (loss) attributable to non-							
controlling interest	90	<u> % </u>	157	<u> </u>		(67)	NM
Net income (loss) attributable to Core							
Laboratories N.V.	\$ 7,066	6%	\$ 8,060	7%	\$	(994)	(12)%
							• /
Other Data:							
Current ratio (1)	2.08:1		2.21:1				
Debt to EBITDA ratio (2)	3.23:1		2.24:1				
Debt to Adjusted EBITDA ratio (3)	2.47:1		2.18:1				

[&]quot;NM" means not meaningful

^{*}Percentage based on applicable revenue rather than total revenue

⁽¹⁾ Current ratio is calculated as follows: current assets divided by current liabilities.

⁽²⁾ Debt to EBITDA ratio is calculated as follows: debt less cash divided by the sum of consolidated net income plus interest, taxes, depreciation, amortization and certain non-cash adjustments.

⁽³⁾ Debt to Adjusted EBITDA ratio (as defined in our Credit Facility) is calculated as follows: debt less cash divided by the sum of consolidated net income plus interest, taxes, depreciation, amortization, impairments, severance and certain non-cash adjustments.

		Three M	Change					
	June 30	, 2022		March 31	, 2022		\$	%
REVENUE:								
Services	\$ 85,422	71%	\$	84,723	73%	\$	699	1%
Product sales	35,476	29%		30,577	27%		4,899	16%
Total revenue	120,898	100%		115,300	100%		5,598	5%
OPERATING EXPENSES:								
Cost of services, exclusive of depreciation								
expense shown below*	68,166	80%		68,857	81%		(691)	(1)%
Cost of product sales, exclusive of								
depreciation expense shown below*	29,791	84%		28,095	92%		1,696	6%
Total cost of services and product sales	97,957	81%		96,952	84%		1,005	1%
General and administrative expense,								
exclusive of depreciation expense shown								
below	6,847	6%		12,545	11%		(5,698)	(45)%
Depreciation and amortization	4,360	4%		4,557	4%		(197)	(4)%
Other (income) expense, net	82	%		1,637	1%		(1,555)	(95)%
Operating income (loss)	11,652	10%		(391)	%		12,043	NM
Interest expense	2,707	2%		2,644	2%		63	2%
Income (loss) from continuing operations								
before income taxes	8,945	7%		(3,035)	(3)%		11,980	NM
Income tax expense (benefit)	1,789	1%		(1,196)	(1)%		2,985	NM
Income (loss) from continuing operations	7,156	6%		(1,839)	(2)%		8,995	NM
Net income (loss)	7,156	6%		(1,839)	(2)%		8,995	NM
Net income (loss) attributable to non-	ŕ						ŕ	
controlling interest	90	<u> </u>		49	<u> % </u>		41	NM
Net income (loss) attributable to Core								
Laboratories N.V.	\$ 7,066	6%	\$	(1,888)	(2)%	\$	8,954	NM
			_	, ,				
Other Data:								
Current ratio (1)	2.08:1			2.03:1				
Debt to EBITDA ratio (2)	3.23:1			3.08:1				
Debt to Adjusted EBITDA ratio (3)	2.47:1			2.23:1				

[&]quot;NM" means not meaningful

^{*}Percentage based on applicable revenue rather than total revenue

⁽¹⁾ Current ratio is calculated as follows: current assets divided by current liabilities.

⁽²⁾ Debt to EBITDA ratio is calculated as follows: debt less cash divided by the sum of consolidated net income plus interest, taxes, depreciation and amortization and certain non-cash adjustments.

⁽³⁾ Debt to Adjusted EBITDA ratio (as defined in our Credit Facility) is calculated as follows: debt less cash divided by the sum of consolidated net income plus interest, taxes, depreciation, amortization, impairments, severance and certain non-cash adjustments.

	Six	Months 1	Change			
	202	22	202	1	\$	%
REVENUE:						
Services	\$ 170,145	72%	\$ 170,245	75%	\$ (100)	(0)%
Product sales	66,053	28%	56,883	25%	9,170	16%
Total revenue	236,198	100%	227,128	100%	9,070	4%
OPERATING EXPENSES:						
Cost of services, exclusive of depreciation expense						
shown below*	137,023	81%	130,631	77%	6,392	5%
Cost of product sales, exclusive of depreciation						
expense shown below*	57,886	88%	47,360	83%	10,526	22%
Total cost of services and product sales	194,909	83%	177,991	78%	16,918	10%
General and administrative expense, exclusive of						
depreciation expense shown below	19,392	8%	18,131	8%	1,261	7%
Depreciation and amortization	8,917	4%	9,622	4%	(705)	(7)%
Other (income) expense, net	1,719	1%	(3,038)	(1)%	4,757	NM
Operating income (loss)	11,261	5%	24,422	11%	(13,161)	(54)%
Interest expense	5,351	2%	3,893	2%	1,458	37%
Income (loss) from continuing operations before						
income taxes	5,910	3%	20,529	9%	(14,619)	(71)%
Income tax expense (benefit)	593	%	4,105	2%	(3,512)	(86)%
Income (loss) from continuing operations	5,317	2%	16,424	7%	(11,107)	(68)%
Net income (loss)	5,317	2%	16,424	7%	(11,107)	(68)%
Net income (loss) attributable to non-controlling						
interest	139	%	259	%	(120)	NM
Net income (loss) attributable to Core Laboratories						
N.V.	\$ 5,178	2%	\$ 16,165	7%	\$ (10,987)	(68)%
Other Data:						
Current ratio (1)	2.08:1		2.21:1			
Debt to EBITDA ratio (2)	3.23:1		2.24:1			
Debt to Adjusted EBITDA ratio (3)	2.47:1		2.18:1			

[&]quot;NM" means not meaningful

Operating Results for the Three Months Ended June 30, 2022 compared to the Three Months Ended June 30, 2021 and March 31, 2022 and for the Six Months Ended June 30, 2022 compared to the Six Months Ended June 30, 2021

Services Revenue

Services revenue is primarily tied to activities associated with the exploration and production of oil, gas and derived products outside the U.S. For the three months ended June 30, 2022, services revenue was \$85.4 million, relatively flat year-over-year and sequentially. Year-over-year, the moderate increase in activity levels in the U.S. market was substantially offset by the decline in activity levels in international markets impacted by the Russia-Ukraine geopolitical conflict and business disruptions associated with elevated levels of COVID cases, as discussed above. Sequentially, activity levels in both the U.S. market and the international markets remained relatively flat. For the six months ended June 30, 2022, service revenue of \$170.1 million remained flat compared to \$170.2 million for the six months ended June 30, 2021.

^{*}Percentage based on applicable revenue rather than total revenue

⁽¹⁾ Current ratio is calculated as follows: current assets divided by current liabilities.

⁽²⁾ Debt to EBITDA ratio is calculated as follows: debt less cash divided by the sum of consolidated net income plus interest, taxes, depreciation and amortization and certain non-cash adjustments.

⁽³⁾ Debt to Adjusted EBITDA ratio (as defined in our Credit Facility) is calculated as follows: debt less cash divided by the sum of consolidated net income plus interest, taxes, depreciation, amortization, impairments, severance and certain non-cash adjustments.

We continue to focus on large-scale core analyses and reservoir fluids characterization studies in the Eagle Ford, the Permian Basin and the Gulf of Mexico, along with Guyana, Suriname, Malaysia and other international locations such as offshore South America, Australia, and the Middle East, including Kuwait and the United Arab Emirates. Analysis of crude oil derived products also occurs in every major producing region of the world.

Product Sales Revenue

For the three months ended June 30, 2022, product sales revenue of \$35.5 million increased 9% year-over-year and 16% sequentially. Rig count is one indicator of activity levels associated with the exploration and production of oil and gas. The average rig count for U.S. land increased year-over-year and sequentially by approximately 60% and 13%, respectively. The average rig count for international markets increased 11% year-over-year and remained flat sequentially. Year-over-year, despite significant increases in the average rig count in both the U.S. land and international markets, our sales revenue increased moderately primarily due to the suspension of our products sales into Ukraine, as a result of the Russia-Ukraine conflict, and delays in freight transport services in delivery of our products. Sequentially, our sales revenue in the international market increased by 26% and was due primarily to large bulk orders of product sales delivered during the quarter which did not occur in the prior quarter. Product sales revenue in the U.S. market increased approximately 5%, which was in-line with estimated well completion activity. For the six months ended June 30, 2022, product sales revenue of \$66.1 million increased compared to \$56.9 million from the six months ended June 30, 2021. The increase was due primarily to higher activity levels in both U.S. land and international markets as discussed above.

Cost of Services, excluding depreciation

Cost of services was \$68.2 million for the three months ended June 30, 2022, an increase of 2% year-over-year and remained flat sequentially. Cost of services expressed as a percentage of services revenue increased to 80% for the three months ended June 30, 2022, compared to 78% for the same period in the prior year, and relatively flat from the prior quarter. The year-over-year increase in cost of services as a percentage of service revenue for the three months ended June 30, 2022 were associated with restoring employees' compensation and benefit plans in 2022. Cost of services increased to \$137.0 million for the six months ended June 30, 2021. Cost of services expressed as a percentage of services increased to 81% for the six months ended June 30, 2022, compared to 77% for the six months ended June 30, 2021. The increase in cost of services during the six months ended June 30, 2022, was due primarily to the restoration of employees' compensation as discussed above.

Cost of Product Sales, excluding depreciation

Cost of product sales was \$29.8 million for the three months ended June 30, 2022, an increase of 11% year-over-year and 6% sequentially. Cost of product sales expressed as a percentage of product sales revenue was 84% for the three months ended June 30, 2022, compared to 82% for the same period in the prior year, and 92% for the prior quarter. Year-over-year, higher cost of sales as a percentage of product sales revenue was partially due to restoration of employees' compensation and benefit plans in 2022. Furthermore, continued supply chain challenges and elevated inflation has increased our shipping and raw materials costs. Sequentially, lower cost of sales as a percentage of products sales revenue was primarily due to changes in manufacturing productivity and efficiency in absorption of fixed costs on a higher revenue base. Cost of product sales of \$57.9 million for the six months ended June 30, 2022 increased when compared to \$47.4 million for the six months ended June 30, 2021. Cost of product sales expressed as a percentage of product sales revenue was 88% for the six months ended June 30, 2022, compared to 83% for the six months ended June 30, 2021. Higher cost of product sales as a percentage of products sales revenue in the six months ended June 30, 2022 was primarily due to the increased employees' compensation costs and higher costs of materials and shipping costs caused by inflation, as discussed above.

General and Administrative Expense, excluding depreciation

General and administrative ("G&A") expense includes corporate management and centralized administrative services that benefit our operations. G&A expense for the three months ended June 30, 2022, was \$6.8 million, a decrease of 29% year-over-year and 45% sequentially. The variances across these three quarters are primarily due to adjustments in the recognition of stock-based compensation expense during those periods. During the three months ending June 30, 2022, the decrease is primarily due to a reversal of \$3.3 million in stock compensation expense previously recognized associated with unvested performance share awards which are scheduled to vest on December 31, 2022, as the associated performance conditions were determined to be unachievable. During the three months ending March 31, 2022, the recognition of stock compensation expense was elevated by \$3.9 million, as the full award is immediately recognized for performance shares initially granted to employees eligible for retirement. G&A expense of \$19.4 million for the six months ended June 30, 2022 compared to \$18.1 million for the six months ended June 30, 2021. The increase was primarily due to changes in compensation expense during those periods, including acceleration of stock compensation expense of \$3.9 million for the six months ended June 30, 2022 compared to \$0.8 million recorded for the six months ended June 30, 2021, for retirement eligible employees, fully restoring employees' compensation cost in 2022, partially offset by the reversal of stock compensation expense, as discussed above.

Depreciation and Amortization Expense

Depreciation and amortization expense for the three months ended June 30, 2022 was \$4.4 million a decrease of 8% year-over-year and 4% sequentially. Depreciation and amortization expense for the six months ended June 30, 2022 was \$8.9 million compared to \$9.6 million for the six months ended June 30, 2021. The decrease in depreciation and amortization expense was primarily due to a lower level of capital expenditures over the last two years.

Other (Income) Expense, Net

The components of other (income) expense, net, are as follows (in thousands):

	T	hree Month June 3	Six Months Ended June 30,			
		2022	2021	2022	2021	
(Gain) loss on sale of assets	\$	(111) \$	(47)	\$ (268)	\$ (119)	
Results of non-consolidated subsidiaries		(21)	(3)	(114)	30	
Foreign exchange (gain) loss, net		1,258	352	841	(56)	
Rents and royalties		(126)	(153)	(297)	(281)	
Return on pension assets and other pension costs		(136)	(77)	(281)	(155)	
Gain on sale of business			(1,012)		(1,012)	
Severance and other charges			<u>—</u>	3,332	<u> </u>	
Insurance and other settlements			(750)	(669)	(750)	
Other, net		(782)	(627)	(825)	(695)	
Total other (income) expense, net	\$	82 \$	(2,317)	\$ 1,719	\$ (3,038)	

Foreign exchange (gain) loss, net by currency is summarized in the following table (in thousands):

	Three Months Ended June 30,					Six Months Ended June 30,			
		2022		2021		2022		2021	
British Pound	\$	28	\$	(143)	\$	(8)	\$	(57)	
Canadian Dollar		(44)		(36)		29		(35)	
Euro		(357)		162		(455)		(191)	
Russian Ruble		1,707		119		1,105		41	
Colombian Peso		(187)		9		(89)		(183)	
Other currencies, net		111		241		259		369	
Foreign exchange (gain) loss, net	\$	1,258	\$	352	\$	841	\$	(56)	

Interest Expense

Interest expense for the three months ended June 30, 2022 was \$2.7 million compared to \$2.5 million and \$2.6 million for the three months ended June 30, 2021 and March 31, 2022, respectively. Interest expense for the six months ended June 30, 2022 was \$5.4 million compared to \$3.9 million for the six months ended June 30, 2021. The variances are primarily due to changes in the interest rate associated with aggregated variable rate debt and changes in aggregated fixed rate debt in the respective quarters, and the effect of settlement and restructuring of our interest rate swap agreements during the first quarter of 2021.

Income Tax Expense (Benefit)

The Company recorded income tax expense of \$1.8 million and \$0.6 million for the three and six months ended June 30, 2022, respectively, compared to an income tax expense of \$2.1 million and \$4.1 million for the three and six months ended June 30, 2021, respectively. The effective tax rate for the three and six months ended June 30, 2022 was 20% and 10%, respectively. The effective tax rate for the three and six months ended June 30, 2021 was 20% in these periods. The tax rate for the six months ended June 30, 2022 was largely impacted by the release of withholding tax of \$0.6 million related to unrepatriated earnings of our Russian subsidiary amounting to \$12.0 million, which are not expected to be distributed in the foreseeable future.

Segment Analysis

We operate our business in two reportable segments. These complementary segments provide different services and products and utilize different technologies for evaluating and improving reservoir performance and increasing the recovery of oil and gas from new and existing fields. The following tables summarize our results by segment (in thousands):

								Three			
								Months			
	1	Three Moi	nths	Ended				Ended			
		Jun	e 30	,	2022/2021			Iarch 31,	Q2 / Q1		
		2022		2021	\$ Change	% Change		2022	\$	Change	% Change
Revenue:											_
Reservoir Description	\$	75,818	\$	78,252	\$ (2,434)	(3)%	\$	74,754	\$	1,064	1%
Production Enhancement		45,080		40,493	4,587	11%		40,546		4,534	11%
Consolidated	\$	120,898	\$	118,745	\$ 2,153	2%	\$	115,300	\$	5,598	5%
Operating income (loss):									_		
Reservoir Description	\$	5,925	\$	7,265	\$ (1,340)	(18)%	\$	361	\$	5,564	1541%
Production Enhancement		4,949		3,831	1,118	29%		(918)		5,867	NM
Corporate and Other (1)		778		1,704	(926)	NM		166		612	NM
Consolidated	\$	11,652	\$	12,800	\$ (1,148)	(9)%	\$	(391)	\$	12,043	NM

^{(1) &}quot;Corporate and Other" represents those items that are not directly related to a particular segment. "NM" means not meaningful

	Six Months Ended June 30,									
		2022		2021		\$ Change	% Change			
Revenue:										
Reservoir Description	\$	150,572	\$	154,738	\$	(4,166)	(3)%			
Production Enhancement		85,626		72,390		13,236	18%			
Consolidated	\$	236,198	\$	227,128	\$	9,070	4%			
Operating income (loss):					_					
Reservoir Description	\$	6,287	\$	17,317	\$	(11,030)	(64)%			
Production Enhancement		4,030		5,391		(1,361)	(25)%			
Corporate and Other (1)		944		1,714		(770)	NM			
Consolidated	\$	11,261	\$	24,422	\$	(13,161)	(54)%			

^{(1) &}quot;Corporate and Other" represents those items that are not directly related to a particular segment. "NM" means not meaningful

Reservoir Description

Reservoir Description operations rely heavily on international and offshore activity levels, including existing producing fields and transportation of crude oil across the globe, with approximately 80% of its revenue sourced from producing fields, development projects and movement of crude oil products outside the U.S. The COVID-19 global pandemic and surge in new cases during the six months ended June 30, 2022, continues to adversely impact project activity from our oil and gas clients, causing disruptions and delays to project workflows, slowing the progress on longer-term international and offshore projects. Additionally, the Russia-Ukraine geopolitical conflict that erupted in February 2022 caused interruptions in the movement and logistical patterns for crude oil supply, primarily in Ukraine, Russia and the European Union.

Revenue from the Reservoir Description segment of \$75.8 million for the three months ended June 30, 2022 decreased 3% year-over-year and increased 1% sequentially. The year-over-year decrease in revenue is primarily due to the adverse impact of the Russia-Ukraine geopolitical conflict as discussed above. The sequential increase in revenue is primarily associated with the recovery of activity levels, subsequent to a typical seasonal decline in the first quarter of each year. However, the decline was larger than expected due to a surge in new COVID cases across the globe and the Russia-Ukraine conflict, as discussed above. Revenue from the Reservoir Description segment of \$150.6 million for the six months ended June 30, 2022 decreased from \$154.7 million for the six months ended June 30, 2021. The decrease in revenue in 2022 is primarily due to the adverse impact of the Russia-Ukraine geopolitical conflict and a higher level of COVID cases, as discussed above.

We continue to focus on large-scale core analysis and reservoir fluids characterization studies in the Asia-Pacific region, offshore Europe and Africa, offshore South America, North America, and the Middle East. We are also engaged in both newly developed fields and brownfield extensions in offshore areas such as Australia, Brazil, Guyana, the Gulf of Mexico, the Middle East and the North Sea. Analysis of crude oil derived products also occurs in every major producing region of the world. In particular, we anticipate increased demand for our proprietary laboratory technological services in the Middle East as a result of several factors, including Core Lab's completion of a comprehensive reservoir fluid laboratory in Doha, Qatar, resumption of production from the Wafra oilfield located within the onshore Partitioned Neutral Zone in the southern part of Kuwait, as well as expansion of the North Gas Field in Qatar. Additionally, in 2022, Core Lab, under the direction of The CarbonNet Project commenced the second phase of advanced rock property analysis of conventional core extracted from the Gular-1 appraisal well, which is associated with the assessment of a large prospective geologic subsurface structure located in the Gippsland Basin offshore the southeast coast of Australia which could be used for carbon capture and sequestration.

Operating income of \$5.9 million for the three months ended June 30, 2022 decreased \$1.3 million, year-over-year and increased \$5.6 million sequentially. Year-over-year, the decrease is primarily due to restoration of employees' compensation and certain benefit plans in 2022. Sequentially, the increase in operating income is primarily driven by an adjustment to reverse previously recognized in stock compensation expense of \$2.1 million, as the performance conditions associated with the performance share awards were determined to be unachievable. Additionally, additional stock compensation expense of \$2.5 million for retirement eligible employees and \$1.5 million of additional severance charges were recorded during the three months ended March 31, 2022. Operating income of \$6.3 million for the six months ended June 30, 2022 decreased 64% year-over-year compared to \$17.3 million for the six months ended June 30, 2021. The decrease in operating income is primarily due to restoration of employee's compensation and certain benefit plans in 2022, and changes in stock compensation expense, as discussed above.

Operating margins were 8% for the three months ended June 30, 2022, compared to 9% year-over-year, and 0.5% sequentially. Year-over-year, the lower operating margin was primarily impacted by the restoration of employees' compensation and certain benefit plans in 2022. These additional costs were partially offset by the reversal in stock compensation expense, as discussed above. Sequentially, the increased operating margin was due primarily to the adjustment of stock compensation expense, as discussed above, and additional severance charges of \$1.5 million recorded in the three months ending March 31, 2022. Operating margins were 4% for the six months ended June 30, 2022, which decreased from 11% for the six months ended June 30, 2021. The decrease in operating margin was primarily due to the restoration of employees' compensation and changes in stock compensation expense, as discussed above.

Production Enhancement

Production Enhancement operations are largely focused on complex completions in unconventional, tight-oil reservoirs in the U.S. as well as conventional projects across the globe. Drilling and completion activity levels continued to increase during 2021 and 2022 in both the U.S. onshore and international markets. However, the pace of growth in the U.S. onshore market has decreased during 2022 from the accelerated pace experienced in 2021.

Revenue from the Production Enhancement segment was \$45.1 million for the three months ended June 30, 2022, an increase of 11% year-over-year and sequentially. Year-over-year and sequentially, the increase is primarily driven by a significant increase in the drilling and completion of wells in the U.S. onshore and improved activity in international markets. The effect of the increase in international markets is partially offset by the disruption of product sales into Ukraine, as a result of the Russia-Ukraine conflict. Revenue from the Production Enhancement segment of \$85.6 million for the six months ended June 30, 2022 increased from \$72.4 million for the six months ended June 30, 2021. The increase in revenue in 2022 is primarily driven by the factors as discussed above.

Our clients remain focused on using technological solutions for their projects to optimize and improve daily production and estimated ultimate recovery from their reservoirs. We continue to develop new technologies and benefit from our clients' acceptance of new services and products, led by HEROTM PerFRAC, GoGunTM, FLOWPROFILER EDSTM and ReFRAC technologies. Core Lab recently introduced GoTraceTM. GoTraceTM is a new innovative technology that incorporates our diagnostic services into the Company's energetic system products, using Core Lab's KodiakTM propellant-assisted perforating system with Core Lab's SpectraChemTM chemical diagnostic tracers.

Operating income of \$4.9 million for the three months ended June 30, 2022, compared to \$3.8 million for the same period in the prior year and an operating loss of \$0.9 million in the prior quarter. The year-over-year increase in operating income was primarily due to improved manufacturing efficiencies due to absorption of fixed cost on a higher revenue base, which partially offset the impact of higher level of employees' compensation costs and increased cost of materials and shipping cost caused by elevated inflation. Sequentially, the increase in operating income was due primarily to:

- \$1.2 million adjustment recorded in the three months ending June 30, 2022 to reverse stock compensation expense recognized in prior periods for unvested performance share awards, as the performance conditions were determined to be unachievable,
- the following adjustments all recorded in the three months ending March 31, 2022, additional stock compensation expense of \$1.4 million recognized immediately for performance shares granted to retirement eligible employees, severance charges of \$1.9 million, and bad debt expense of \$0.8 million for accounts receivables due from Ukrainian clients, and
- improved manufacturing efficiencies due to absorption of fixed cost on a higher revenue base.

Operating income of \$4.0 million for the six months ended June 30, 2022, decreased 25% year-over-year compared to \$5.4 million for the six months ended June 30, 2021. The decrease in operating income was primarily due to the impact of additional employees' compensation cost as discussed above.

Operating margins for the three months ended June 30, 2022, were 11%, compared to operating margins of 9% for the same period in the prior year and (2)% in the prior quarter. The higher margins in the three months ending June 30, 2022 when compared to the same period year-over year and sequentially, was primarily due to the improvement in manufacturing efficiencies and impact of various compensation costs and other charges recorded as described above. Operating margins were 5% for the six months ended June 30, 2022, which decreased from 7% for the six months ended June 30, 2021. The decrease in operating margins was primarily due to restoration of employees' compensation in 2022 and impact of various compensation costs, as discussed above.

Liquidity and Capital Resources

General

We have historically financed our activities through cash on hand, cash flows from operations, bank credit facilities, equity financing and the issuance of debt. Cash flows from operating activities provides the primary source of funds to finance operating needs, capital expenditures, our dividend and share repurchase program. Our ability to maintain and grow our operating income and cash flow depends, to a large extent, on continued investing activities. We believe our future cash flows from operations, supplemented by our borrowing capacity and the ability to issue additional equity and debt, should be sufficient to fund our debt requirements, capital expenditures, working capital, dividend payments and future acquisitions. The Company will continue to monitor and evaluate the availability of debt and equity markets.

Following increased activity levels during the second half of 2021, the Company has progressively reinstated certain employee costs into the Company's cost structure, and in January 2022, these temporary salary reduction measures have been fully reinstated. Certain employee benefit plans have been partially reinstated in April 2022, and the Company will continue to evaluate the reinstatement of those benefits as the market for oilfield service companies continues to more fully recover and stabilize. Additionally, the Company has maintained its reduced dividend plan that was approved and implemented from second quarter of 2020, in order to focus excess free cash flow on debt reduction.

We are a Netherlands holding company, and therefore we conduct substantially all of our operations through our subsidiaries. Our cash availability is largely dependent upon the ability of our subsidiaries to pay cash dividends or otherwise distribute or advance funds to us. There are no restrictions preventing any of our subsidiaries from repatriating earnings, except for the unrepatriated earnings of our Russian subsidiary, which are not expected to be distributed in the foreseeable future, and there are no restrictions or income taxes associated with distributing cash to the parent company through loans or advances. As of June 30, 2022, \$10.9 million of our \$16.1 million of cash was held by our foreign subsidiaries.

Cash Flows

The following table summarizes cash flows (in thousands):

		2022/2021			
	2022			2021	% Change
Cash flows provided by/(used in):					
Operating activities	\$	5,895	\$	17,473	(66)%
Investing activities		(2,357)		(3,378)	(30)%
Financing activities		(5,093)		5,716	NM
Net change in cash and cash equivalents	\$	(1,555)	\$	19,811	NM

Cash flows provided by operating activities for the six months ended June 30, 2022, decreased by approximately \$11.6 million compared to the same period in 2021. The decrease in cash flow provided by operating activities is due primarily to a decrease in income generated from operating activities of \$11.1 million and certain non-cash items during the six months ended June 30, 2022.

Cash flows used in investing activities for the six months ended June 30, 2022, decreased by approximately \$1.0 million compared to the same period in 2021. Changes in investing activities were primarily due to \$2.1 million net cash proceeds received in 2022 from company owned life insurance policies to fund distributions from our deferred compensation program and post-employment benefit plans, compared to \$1.6 million for the same period in 2021. Additionally, during the six months ended June 30, 2022, we received proceeds from insurance recovery of \$0.6 million associated with the winter storm in 2021.

Cash flows used in financing activities of \$5.1 million for the six months ended June 30, 2022 compares to cash flows provided by financing activities of \$5.7 million for the same period in 2021. Financing activities for the six months ended June 30, 2022, reflect higher repurchases of common shares of \$1.1 million compared to the same period in 2021. Additionally, financing activities in 2021 included \$59.1 million of net proceeds raised by issuing shares through the at-the-market ("ATM") program, and \$58.9 million net cash raised through the issuance of the 2021 Senior Notes. Proceeds from both the ATM program and the 2021 Senior Notes were used to reduce the Company's outstanding borrowings under the Credit Facility by \$111.0 million, compared to a \$2.0 million net repayment of the Company's borrowings under the Credit Facility in 2022.

During the six months ended June 30, 2022, we repurchased 83,995 of our common shares for an aggregate purchase price of \$2.2 million.

We utilize the non-GAAP financial measure of free cash flow to evaluate our cash flows and results of operations. Free cash flow is defined as net cash provided by operating activities (which is the most directly comparable GAAP measure) less cash paid for capital expenditures. Management believes that free cash flow provides useful information to investors regarding the cash available in the period that was in excess of our needs to fund our capital expenditures and operating activities. Free cash flow is not a measure of operating performance under GAAP and should not be considered in isolation nor construed as an alternative to operating profit, net income (loss) or cash flows from operating, investing or financing activities, each as determined in accordance with GAAP. Free cash flow does not represent residual cash available for distribution because we may have other non-discretionary expenditures that are not deducted from the measure. Moreover, since free cash flow is not a measure determined in accordance with GAAP and thus is susceptible to varying interpretations and calculations, free cash flow as presented, may not be comparable to similarly titled measures presented by other companies. The following table reconciles this non-GAAP financial measure to the most directly comparable measure calculated and presented in accordance with GAAP (in thousands):

Six Months Ended								
	June		2022/2021					
2022			2021	% Change				
				_				
\$	5,895	\$	17,473	(66)%				
	(5,493)		(5,657)	(3)%				
\$	402	\$	11,816	(97)%				
		June 2022 \$ 5,895 (5,493)	June 30, 2022 \$ 5,895 \$ (5,493)	June 30, 2022 2021 \$ 5,895 \$ 17,473 (5,493) (5,657)				

The decrease in cash provided by operating activities for the six months ended June 30, 2022 compared to the same period in 2021 are discussed above. Free cash flow decreased for the six months ended June 30, 2022 compared to the same period in 2021 in line with the decrease in cash from operations.

Senior Notes, Credit Facility and Available Future Liquidity

We have three series of senior notes outstanding with an aggregate principal amount of \$135 million that were issued through private placement transactions. Series B of the senior notes was issued in 2011 ("2011 Senior Notes"). Series B consists of \$75 million in aggregate principal amount and bears interest at a fixed rate of 4.11% and is due in full on September 30, 2023. Interest on Series B of the 2011 Senior Notes is payable semi-annually on March 30 and September 30.

Series A and Series B of the 2021 Senior Notes were issued and funded on January 12, 2021 (the "2021 Senior Notes" and together with the 2011 Senior Notes, the "Senior Notes"). Series A of the 2021 Senior Notes consists of \$45 million in aggregate principal amount that bear interest at a fixed rate of 4.09% and is due in full on January 12, 2026. Series B of the 2021 Senior Notes consists of \$15 million in aggregate principal amount that bears interest at a fixed rate of 4.38% and is due in full on January 12, 2028. Interest on each series of the 2021 Senior Notes is payable semi-annually on June 30 and December 30.

In 2020, we entered into Amendment No. 1 (the "Amendment") to the Seventh Amended and Restated Credit Agreement, dated June 19, 2018 (as amended, the "Credit Facility"). Pursuant to the terms of the Amendment, the aggregate borrowing

commitment of the Credit Facility is \$225 million and the amount by which we may elect to increase the facility size by \$50 million, known as the "accordion" feature, to \$275 million, subject to the satisfaction of certain conditions.

Under the Amendment, the London Interbank Offered Rate ("LIBOR") plus 1.500% to LIBOR plus 2.875% is applied to outstanding borrowings under the Credit Facility, with a 0.500% floor on LIBOR. Interest payment terms are variable depending upon the specific type of borrowing under the Credit Facility. Any outstanding balance under the Credit Facility is due on maturity on June 19, 2023. The available capacity at any point in time is reduced by outstanding borrowings and outstanding letters of credit which totaled \$10.7 million at June 30, 2022, resulting in an available borrowing capacity under the Credit Facility of \$161.3 million. In addition to indebtedness under the Credit Facility, we had \$5.3 million of outstanding letters of credit and performance guarantees and bonds from other sources as of June 30, 2022.

The Credit Facility is unsecured, and contains customary representations, warranties, and terms and conditions for similar types of facilities.

The terms of the Credit Facility and Senior Notes require us to meet certain covenants, including, but not limited to, an interest coverage ratio (calculated as consolidated EBITDA divided by interest expense) and a leverage ratio (calculated as consolidated net indebtedness divided by consolidated EBITDA), where consolidated EBITDA (as defined in each agreement) and interest expense are calculated using the most recent four fiscal quarters. The Credit Facility and Senior Notes include a cross-default provision, whereby a default under one agreement may trigger a default in the other agreement. The Credit Facility has more restrictive covenants with a minimum interest coverage ratio of 3.00 to 1.00 and permits a maximum leverage ratio permitted of 2.50 to 1.00 up to the quarter ending March 31, 2022, and the maximum leverage ratio was revised for the subsequent quarters under the extended and amended Credit Facility as described below. The Credit Facility allows non-cash charges such as impairment of assets, stock compensation and other non-cash charges to be added back in the calculation of consolidated EBITDA. The terms of our Credit Facility also allow us to negotiate in good faith to amend any ratio or requirement to preserve the original intent of the agreement if any change in accounting principles would affect the computation of any financial ratio or covenant of the Credit Facility. In accordance with the terms of the Credit Facility, our leverage ratio is 2.47, and our interest coverage ratio is 6.55, each for the period ended June 30, 2022. We believe that we are in compliance with all covenants contained in our Credit Facility and Senior Notes. Certain of our material, wholly-owned subsidiaries, are guarantors or co-borrowers under the Credit Facility and Senior Notes.

On July 25, 2022, we, along with our wholly owned subsidiary Core Laboratories (U.S.) Interests Holdings, Inc. ("CLIH") entered into an Eighth Amended and Restated Credit Agreement (as amended, the "Amended Credit Facility") modifying and extending the existing Credit Facility for an aggregate borrowing commitment of \$135 million with a \$50 million "accordion" feature. The Amended Credit Facility is secured by first priority interests in (1) substantially all of the tangible and intangible personal property, and equity interests of CLIH and certain of the Company's U.S. and foreign subsidiary companies; and (2) instruments evidencing intercompany indebtedness owing to the Company, CLIH and certain of the Company's U.S. and certain foreign subsidiary companies. Under the Amended Credit Facility, the Secured Overnight Financing Rate ("SOFR") plus 2.00% to SOFR plus 3.00% will be applied to outstanding borrowings. Any outstanding balance under the Amended Credit Facility is due at maturity on July 25, 2026, subject to springing maturity on July 12, 2025 if any portion of the Company's 2021 Senior Notes Series A due January 12, 2026, in the aggregate principal amount of \$45 million, remain outstanding on July 12, 2025, unless the Company's liquidity equals or exceeds the principal amount of the 2021 Senior Notes Series A outstanding on such date. The available capacity at any point in time is reduced by outstanding borrowing and outstanding letters of credit. The Amended Credit Facility does not substantially alter the calculation of the net leverage or interest coverage ratios. Pursuant to the terms of the Amended Credit Facility, the maximum leverage ratio permitted under the Credit Facility is as follows:

	Maximum leverage ratio
Quarter ending	permitted
June 30, 2022 and September 30, 2022	2.75
December 31, 2022 and thereafter	2.50

In March 2021, we entered into a new forward interest rate swap agreement for a notional amount of \$60 million and carried the fair value of the terminated 2014 and 2020 Variable-to-Fixed Swaps into the new agreement in a "blend and extend" structured transaction. The purpose of this forward interest rate swap agreement is to fix the underlying risk-free rate, that would be associated with the anticipated issuance of new long-term debt by the Company in future periods. On April 8, 2022, the forward interest rate swap agreement was terminated and settled for a net gain of \$0.6 million and is recognized in accumulated other comprehensive income (loss). See Note 14, *Derivative Instruments and Hedging Activities* for additional information.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

There have been no material changes in market risk from the information provided in Item 7A. "Quantitative and Qualitative Disclosures About Market Risk" in our 2021 Annual Report.

Item 4. Controls and Procedures

A complete discussion of our controls and procedures is included in our 2021 Annual Report.

Disclosure Controls and Procedures

Our management, under the supervision of and with the participation of our Chief Executive Officer and Chief Financial Officer, has evaluated the effectiveness of our disclosure controls and procedures, as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act"), as of the end of the period covered by this report. Our disclosure controls and procedures are designed to provide reasonable assurance that the information required to be disclosed by us in our reports filed or submitted under the Exchange Act is accumulated and communicated to management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure and is recorded, processed, summarized and reported within the time periods specified in the rules and forms of the SEC. Based on such evaluation, our Chief Executive Officer and Chief Financial Officer have concluded that our disclosure controls and procedures were effective as of June 30, 2022 at the reasonable assurance level.

Our management does not expect that our disclosure controls and procedures or our internal control over financial reporting will prevent all errors and all fraud. Further, the design of disclosure controls and internal control over financial reporting must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within a company have been detected.

Changes in Internal Control Over Financial Reporting

There have been no changes in our system of internal control over financial reporting, as such term is defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act, during the fiscal quarter ended June 30, 2022, that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

CORE LABORATORIES N.V.

PART II - OTHER INFORMATION

Item 1. Legal Proceedings

See Note 9, *Commitments and Contingencies* to our Interim Consolidated Financial Statements in Part I, Item 1 of this Quarterly Report.

Item 1A. Risk Factors

Our business faces many risks. Any of the risks discussed in this Quarterly Report or our other SEC filings could have a material impact on our business, financial position or results of operations.

Additional risks and uncertainties not presently known to us or that we currently believe to be immaterial may also impair our business operations. For a detailed discussion of the risk factors that should be understood by any investor contemplating investment in our securities, please refer to "Item 1A - Risk Factors" in our 2021 Annual Report and "Item 8.01 - Other Events" in the Current Report on Form 8-K filed on June 8, 2022. In addition to the risk factors identified in our 2021 Annual Report and the subsequent Current Report on Form 8-K filed on June 8, 2022, we updated the following risk factors:

Our operations may be adversely affected by sanctions, export controls, and similar measures targeting Russia and other countries and territories as well as other responses to Russia's military conflict in Ukraine.

The recent geopolitical conflict between Russia and Ukraine has resulted in the U.S. government, European Union, the United Kingdom and other countries imposing broad-ranging and coordinated economic sanctions and export control measures against Russia, Belarus, the Crimea Region of Ukraine, the so-called Donetsk People's Republic and the so-called Luhansk People's Republic, including, among others:

- a prohibition on doing business with certain Russian companies, large financial institutions, officials and oligarchs;
- a prohibition on commercial activities in the so-called Donetsk People's Republic and the so-called Luhansk People's Republic;
- a commitment by certain countries and the European Union to remove selected Russian banks from the Society for Worldwide Interbank Financial Telecommunications ("SWIFT"), the electronic banking network that connects banks globally;
- a ban on imports of Russian crude oil, liquefied natural gas and coal to the United States;
- a ban on imports of Russian crude oil and certain refined petroleum products originating in or exported from Russia to the European Union, subject to limited exceptions;
- a ban on new investment in the Russian energy sector; and
- enhanced export controls and trade sanctions targeting Russia's importation of certain goods and technology, including restrictive measures on the export and re-export of dual-use goods, stricter licensing policy with respect to issuing export licenses, and increased use of "end-use" controls to block or impose licensing requirements on exports.

Due to the international scope of our operations, the Company is subject to various laws and regulations, including regulations issued by the U.S. Department of Treasury, the U.S. Department of State, the Bureau of Industry and Security ("BIS") and Office of Foreign Asset Control ("OFAC"), as well as the counterparts of these agencies in foreign countries. The Company actively monitors changes in these regulations as they pertain to the goods and services we provide and their impact on our business, including our business partners and customers.

As the conflict in Ukraine continues, these sanctions may change and be expanded, which could further hinder the Company's ability to do business in Russia or with certain Russian entities, which could have an adverse impact on the Company's

financial condition and results of operations. Furthermore, in retaliation against new international sanctions and as part of measures to stabilize and support the volatile Russian financial and currency markets, Russian authorities imposed significant currency control measures aimed at restricting the outflow of foreign currency and capital from Russia, imposed various restrictions on transacting with non-Russian parties, banned exports of various products and other economic and financial restrictions.

The Company routinely screens existing business partners globally against Specially Designated National / Restricted Persons lists. All new engagements with business partners are screened prior to the beginning of any business relationship. Individuals or entities that become subject to applicable sanctions are immediately blocked from further commercial activity with the Company until confirmed by the Company's legal counsel whether permissible to proceed pursuant to a general or special license or other exemption, or a change in facts.

Furthermore, while we have policies, procedures and internal controls in place designed to ensure compliance with applicable sanctions and trade restrictions, and though the current effects from the Russia-Ukraine conflict have, thus far, not resulted in a material adverse impact to the Company's financial condition or results of operations, our employees, contractors, and agents may take actions in violation of such policies and applicable law and we could be held ultimately responsible. We rely on our employees to adhere to the policies, procedures and internal controls we have established to maintain compliance with evolving sanctions and export controls. To that end, we have implemented training programs, both in person and online, to educate our employees on applicable sanctions and export controls laws. If we are held responsible for a violation of U.S. or other countries' sanctions laws, we may be subject to various penalties, any of which could have a material adverse effect on our business, financial condition or results of operations.

Should future sanctions require us to cease or wind down our Russian operations, our assets located there may be impacted and could become subject to impairment. As of June 30, 2022, the Company's fixed assets in Russia were \$4.4 million, or less than 4% of the Company's total fixed assets and less than 1% of the Company's total assets. Additionally, the Company leases its operating facilities in Russia, and as of June 30, 2022, the contractual obligation to exit these leased facilities is approximately \$1.0 million. For the six months ended June 30, 2022, revenue attributable to our operations in Russia was \$10.6 million, respectively, representing approximately 4% of the Company's total revenue in each such period. Additionally, for the six months ended June 30, 2022, we released \$0.6 million of accrued withholding tax associated with \$12.0 million of undistributed earnings from our Russian subsidiary, which are not expected to be distributed in the foreseeable future. Also, cessation of our Russian operations resulting from future sanctions may cause us to incur employee severance and other associated costs statutorily required under local labor laws.

During the six months ended June 30, 2022, revenue attributable to the Company's Ukraine operations and fixed assets located in Ukraine, were not significant to the Company's total revenue and total fixed assets.

We are actively monitoring the situation in Ukraine and assessing its impact on our operations in the region, including our business partners and customers. We have not experienced any material interruptions in our infrastructure, supplies or networks needed to support our operations. However, the situation is rapidly evolving and the United States, the European Union, the United Kingdom and other countries may implement additional sanctions, export controls or other measures against Russia, Belarus and other countries, regions, officials, individuals or industries in the respective territories. We have no way to predict the progress or outcome of the conflict in Ukraine or its impacts in Ukraine, Russia or Belarus as the conflict, and any resulting government responses, are fluid and beyond our control.

The Russia-Ukraine conflict may also heighten many other risks disclosed in our 2021 Annual Report, any of which could materially and adversely affect our business and results of operations. Such risks include, but are not limited to, adverse effects on global macroeconomic conditions, including increased inflation; increased volatility in the price and demand of oil and natural gas, increased exposure to cyberattacks; limitations in our ability to implement and execute our business strategy; risks to employees and contractors that we have in the region; disruptions in global supply chains; exposure to foreign currency

fluctuations and potential nationalizations and assets seizures in Russia, constraints or disruption in the capital markets and our sources of liquidity; our potential inability to service our remaining performance obligations and potential contractual breaches and litigation.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

Unregistered Sales of Equity Securities

None.

Issuer Repurchases of Equity Securities

The following table provides information about purchases of equity securities that are registered by us pursuant to Section 12 of the Exchange Act:

Period	Total Number of Shares Purchased	A	Average Price Paid Per Share	Total Number of Shares Purchased as Part of a Publicly Announced Program	Maximum Number of Shares That May Yet be Purchased Under the Program (2)(3)
April 1 - 30, 2022 (1)	1,982	\$	32.43	_	4,498,699
May 1 - 31, 2022 ⁽¹⁾	6,993	\$	26.00		4,515,969
June 1 - 30, 2022	_	\$	_	_	4,515,969
Total	8,975	\$	27.42		

- (1) During the three months ended June 30, 2022, 8,975 shares were surrendered to us by participants in a stock-based compensation plan to settle any personal tax liabilities which may result from the award.
- (2) In connection with our initial public offering in September 1995, our shareholders authorized our Management Board to repurchase up to 10% of our issued share capital for a period of 18 months. This authorization was renewed at subsequent annual or special shareholder meetings. The repurchase of shares in the open market is at the discretion of management pursuant to this shareholder authorization.
- (3) We distributed 50,105 treasury shares upon vesting of stock-based awards during the three months ended June 30, 2022.

Item 6. Exhibits

Exhibit No.		Exhibit Title	Incorporated by reference from the following documents
31.1	-	Certification of Chief Executive Officer Pursuant to Rule 13a-14(a) of the Securities Exchange Act of 1934, as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002	Filed herewith
31.2	-	Certification of Chief Financial Officer Pursuant to Rule 13a-14(a) of the Securities Exchange Act of 1934, as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002	Filed herewith
32.1	-	Certification of Chief Executive Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002	Furnished herewith
32.2	-	Certification of Chief Financial Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002	Furnished herewith
101.INS	-	Inline XBRL Instance Document – the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document	Filed herewith
101.SCH	-	Inline XBRL Schema Document	Filed herewith
101.CAL	-	Inline XBRL Calculation Linkbase Document	Filed herewith
101.LAB	-	Inline XBRL Label Linkbase Document	Filed herewith
101.PRE	-	Inline XBRL Presentation Linkbase Document	Filed herewith
101.DEF	-	Inline XBRL Definition Linkbase Document	Filed herewith
104	-	Cover Page Interactive Data File (formatted as inline XBRL and contained in Exhibit 101)	Filed herewith

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant, Core Laboratories N.V., has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

CORE LABORATORIES N.V.

Date: July 28, 2022 By: /s/ Christopher S. Hill

Christopher S. Hill Chief Financial Officer

(Duly Authorized Officer and

Principal Financial Officer)